Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135





SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Expires July 31, 1996

If Indian, Allottee or Tribe Name

FORM APPROVED

5. Lease Serial No.

NM-110348

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SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well		7 6	ED 10 2009			
Oil Well X Gas Well Other FEB 19 2008					8. Well Name and No.	
2. Name of Operator OCD-ARTESIA					Scoter 6 Federal Com No. 1	
Cimarex En	ergy Co. of Colorad	0			9. API Well No.	
a. Address			3b. Phone No. (include area code)		30-015-34519	
PO Box 140907; Irving, TX 75014-0907			972-401-3111		10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T , R., M., or Survey Description)					Cottonwood Draw; Upper Penn (G)	
1650' FSL & 1040' FWL					11. County or Parish, State	
6-25S-27E					Eddy County, NM	
12	2. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF	SUBMISSION	ļ	TYPE OF ACTION			
Notice of Intent		Acidize	Deepen	Production (Start/	Resume) Water Shut-Off	
—			Fracture Treat	` ` `	·	
		Alter Casing	岩	Reclamation	Well Integrity	
X Subsequent	t Report	Casing Repair	New Construction	X Recomplete	Other	
		Change Plans	Plug and Abandon	Temporarily Aban	don	
Final Aband	onment Notice	Convert to Injection	Plug Back	Water Disposal		
3. Describe Propos	sed or Completed Operatio	n (clearly state all pertinent details, it	ncluded estimated starting	date of any proposed wo	rk and approximate duration thereof.	
	•			•	s of all pertinent markers and zones.	
		e performed or provide the Bond No tions. If the operation results in a mu				
		onment Notices shall be filed only after				
	the site is ready for final in	· ·				
11.02.07						
11.03.07						
11.06.07	Frac'd Cisco Canyon 10117'-10292' w/ 225 bbl Pre-Pad Slick Water, 119.5 bbl Slick Water carrying 2114# Mesh Sand,					
	473.5 bbl Slick Water Pad, 120.2 bbl Slick Water carrying 1402# 100 Mesh Sand, 714.9 bbl Slick Water Pad, 120.8 bbl					
	Slick Water carrying 3389# 100 Mesh Sand, 1188 bbl Slick Water Pad, 120.3 bbl Slick Water carrying 3836# 100 Mesh					
	Sand, 709 bbl Slick Water Flush, 1187.14 bbl ClearFrac LT Pad, 1537.2 bbl ClearFrac LT Carrying 76000# 30/50					
	Econoprop, 234.6 bbl Slick Water Flush. Turned to sales as Cottonwood Draw; Upper Penn (G) gas well. Well Test: 25 bbl Oil, 39 bbl Water, 531 mcf Gas, 12.5/64 Choke, TP 2050, CP 0. ACCEPTED FOR RECORD					
11.15.07	Turned to sales as	s Cottonwood Draw; Uppe	r Penn (G) gas well		POEDTED FOR RECORD	
11.19.07	Well Test: 25 bbl	Oil, 39 bbl Water, 531 mcf	Gas, 12.5/64 Chok	e, TP 2050, CP 0.	ACCEPTED	
Tbg Detail: 2	2-3/8" L-80 tubing t	to 10047' and 5-1/2" x 2-3	/8" Arrow-Set 1-X F	Packer @ 10033'	JAN 2 9 2008	
0450 5				i	UAN 23	
3160-4 will	be submitted for th	is completion.			2/2/	
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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Natalie Krueger Regulatory Analyst Date Signature January 16, 2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of Approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.