

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



|   |
|---|
| WELL API NO.<br>30-015-34575  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |

|   |                            |   |
|---|----------------------------|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                |                            | 7. Lease Name or Unit Agreement Name<br>Spud 16 State |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>  | JAN 11 2008<br>OCD-ARTESIA | 8. Well Number<br>6                                   |
| 2. Name of Operator<br>Devon Energy Production Company, LP  |                            | 9. OGRID Number<br>6137                               |
| 3. Address of Operator<br>20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 228-8699   |                            | 10. Pool name or Wildcat<br>Laguna Creek; Wolfcamp    |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>920</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line<br>Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County |                            |   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>2964'GL   |                            |   |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>  |                            |   |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____  |                            |   |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____   |                            |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |  |
|--|---|---|--|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:   |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                            |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: <b>Recompletion Report</b> <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/07 - MIRU Key Well Service.  
10/25/-2607 - RU BJ & Baker Atlas WL. Load csg w/ 12 bbls KCL water. Test to 8000#, ok. Perf Wolfcamp 11,246-11,456' @ 1 spf: total 210 holes. Perf 11,143-11,246' @ 1 spf: total 103 holes. Total holes 313. RD WL.  
10/27/07 - RU BJ & frac 11,143-11,456' w/ 2K gals 15% HCL acid, 542,640 gals slick KCL wtr, 26,260# XRT ACFRAC Gold 20/40 prop, 131,440# ACFRAC Black plus 40/70 prop. Flush w/ slick KCL wtr.  
11/01/-02/07 - RU Baker Atlas WL. Tag TOL @ 10,172' KB. Set pkr @ 11,100'. RD WL. CHC w/ 2% KCL wtr & pkr fluid. ND BOP. NU Tree. Test csg to 3000#, ok. Test Tree, ok.  
11/03/07 - RU Pro WL. RIH pull equalizer prong from blanking plug. Pull Blanking plug RU flow back lines. RDMO PU. Left well flowing to tanks. SI. WO flowlines to be built. Devon will send a Subsequent Report after flowlines are installed and well is on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy A. Barnett TITLE Regulatory Analyst DATE 01/10/08

Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com Telephone No. (405) 228-8699

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 11 2008