Subtitit 3 Copies To Appropriate District Office		ew Mexico		Form C-103
District 1 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
<u>District 11</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-015-27260 5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410			STATE  FEE	
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM	Santa Fe,	INIVI 873U3	6. State Oil & Gas	Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON	WELLS	B-514  7. Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR USE "APPL			GJ West Coop Uni	_
PROPOSALS)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 109	
2. Name of Operator COG Operating LLC			9. OGRID Numbe 229137	r
3. Address of Operator				WildcatGrayburg Jackson;
550 W. Texas, Suite 1300 Midla	nd, TX 79701		7RVS-QN-G-SA/Em	
4. Well Location Unit Letter A	660feet from the	North line and	330feet from	the East line
Section28	Township17	mic and	NMPM	County Eddy
	I 1. Elevation (Show when	ther DR, RKB, RT, GR, etc		
3533' GR  Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: m	Below-Grade Tank: Volum	me bbls; C	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I	NTENTION TO:	l su	BSEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK 🔲	ALTERING CASING
TEMPORARILY ABANDON		=	=	P AND A
PULL OR ALTER CASING [	MULTIPLE COMPL	CASING/CEMEI	<del>_</del>	
OTHER:			ded Completion	
13. Describe proposed or com of starting any proposed or recompletion.	pleted operations. (Clearly si work). SEE RULE 1103. For			
3-26-93 Perforated from 3334-47				
3-27-93 Acidized perfs 4795-97'				
3-29-93 Acidized perfs 4712-16' w/300 gals 15% NE. Acidized perfs 4665-4716' w/700 gals 15% NE.				
-	•	zed perfs 4665-4716' w/	700 gals 15% NE.	,
3-30-93 Acidized perfs 3968-42° 3-31-93 Acidized perfs 3968-42°	71' w/2000 gals 15% NE. 71' w/54,000 gals gel, 32,00	•		,
3-30-93 Acidized perfs 3968-42 <sup>o</sup> 3-31-93 Acidized perfs 3968-42 <sup>o</sup> 4-1-93 Acidized perfs 3334-96 <sup>o</sup> v	71' w/2000 gals 15% NE. 71' w/54,000 gals gel, 32,00 v/1000 gals 15% NE.	00 gals 15% NE, 4000 ga		
3-30-93 Acidized perfs 3968-42° 3-31-93 Acidized perfs 3968-42° 4-1-93 Acidized perfs 3334-96' v 4-2-93 Frac perfs 3334-96' w/100	71' w/2000 gals 15% NE. 71' w/54,000 gals gel, 32,00 v/1000 gals 15% NE. 00 bbls gel, 500sx 20/40, 30	00 gals 15% NE, 4000 ga 00sx 12/20 sand.	ls 15% NE.	,
3-30-93 Acidized perfs 3968-42 <sup>o</sup> 3-31-93 Acidized perfs 3968-42 <sup>o</sup> 4-1-93 Acidized perfs 3334-96 <sup>o</sup>	71' w/2000 gals 15% NE. 71' w/54,000 gals gel, 32,00 v/1000 gals 15% NE. 00 bbls gel, 500sx 20/40, 30	00 gals 15% NE, 4000 ga 00sx 12/20 sand.	ls 15% NE.	,
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3-30-93 Acidized perfs 3968-42' 3-31-93 Acidized perfs 3968-42' 4-1-93 Acidized perfs 3334-96' w/100 4-2-93 Frac perfs 3334-96' w/100 4-3-93 Set CIBP @ 4587'. RIH w	71' w/2000 gals 15% NE. 71' w/54,000 gals gel, 32,00 v/1000 gals 15% NE. 00 bbls gel, 500sx 20/40, 30 v/139 joints 2 7/8" tubing S	00 gals 15% NE, 4000 ga 00sx 12/20 sand. N @ 4304', RIH w/2 1/2:	ls 15% NE. x2x20' pump.	
3-30-93 Acidized perfs 3968-42° 3-31-93 Acidized perfs 3968-42° 4-1-93 Acidized perfs 3334-96' v 4-2-93 Frac perfs 3334-96' w/100	71' w/2000 gals 15% NE. 71' w/54,000 gals gel, 32,00 v/1000 gals 15% NE. 00 bbls gel, 500sx 20/40, 30 v/139 joints 2 7/8" tubing S	00 gals 15% NE, 4000 gal 00sx 12/20 sand. N @ 4304', RIH w/2 1/2.	ls 15% NE.  x2x20' pump.	certify that any pit or below- tive OCD-approved plan
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3-30-93 Acidized perfs 3968-42' 3-31-93 Acidized perfs 3968-42' 4-1-93 Acidized perfs 3334-96' w/100 4-2-93 Frac perfs 3334-96' w/100 4-3-93 Set CIBP @ 4587'. RIH w  Thereby certify that the information grade tank has been/will be constructed SIGNATURE  Type or print name Diane Kuyke	71' w/2000 gals 15% NE. 71' w/54,000 gals gel, 32,00 v/1000 gals 15% NE. 00 bbls gel, 500sx 20/40, 30 v/139 joints 2 7/8" tubing S	00 gals 15% NE, 4000 ga.  00sx 12/20 sand.  N @ 4304', RIH w/2 1/2.  to the best of my knowled, aidelines □, a general permit □	ls 15% NE. x2x20' pump. ge and belief. I further □ or an (attached) alterna	tive OCD-approved plan
3-30-93 Acidized perfs 3968-42' 3-31-93 Acidized perfs 3968-42' 4-1-93 Acidized perfs 3334-96' w/100 4-2-93 Frac perfs 3334-96' w/100 4-3-93 Set CIBP @ 4587'. RIH w	v1' w/2000 gals 15% NE. v1' w/54,000 gals gel, 32,00 v/1000 gals 15% NE. v0 bbls gel, 500sx 20/40, 30 v/139 joints 2 7/8" tubing S	00 gals 15% NE, 4000 ga.  00sx 12/20 sand.  N @ 4304', RIH w/2 1/2.  to the best of my knowled, aidelines □, a general permit □	ge and belief. I further or an (attached) alternationschoresources.com	ntive OCD-approved plan DATE 9/5/06