## OCD-ARTESIA

Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NM-17225-B

SUNDRY NUTICES AND REPORTS ON WELLS		6. If Indian, A
Do not use this form for proposals to drill or to re-enter an	•	

Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on a line of Well    Oil Well	8. Well Name and No. ABBY FEDERAL #5		
☑ Oil Well ☐ Gas Well ☐ Other	ABBY FEDERAL #5		
	2D-ARTESIA 9. API Well No. 30-015-29308		
3a. Address 3817 NW Expressway, Sulle 950 3b. Phone No. (1	clude area code) 10. Field and Pool or Exploratory Area		
Oklahoma City, OK. 73112 405-9	19-2221 Ross Draw; Delaware, West		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  967 FSL & 330 FEL, Sec. 28 T26S R30E	11. Country or Parish, State  Eddy County, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent       ✓ Acidize       ☐ Deepen         Alter Casing       ✓ Fracture	☐ Production (Start/Resume)         ☐ Water Shut-Off           Treat         ☐ Reclamation         ☐ Well Integrity		
Subsequent Report	nstruction Recomplete		
Change Plans Plug an Final Abandonment Notice Convert to Injection Plug Br	Abandon Temporarily Abandon Add additional  Water Disposal Delaware zone		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Work commenced on 11-7-07.  Pulled rods & insert pump. Pulled tubing, pump barrel & equipment. Set composite frac plug @ 6,390'. Pressure tested casing & plug to 2000# - good. Perforated Delaware zone 6266'-6292' and 6295'-6315' (47 holes). Acidized with 2000 gals. 7-1/2% NEFE HCl acid using 71 ball sealers. Frac'd Delaware via 2-7/8" tubing at 21 bpm with 18,000 gals. SilverStim LT Basic (21) with 35,000# 16/30 white sand and 15,000# 16/30 resin-coated sand. Drilled out frac plug @ 6,390' and cleaned out to 6,870'. Installed tubing, rod pump, and tubing. Placed well on production.  Work completed on 11-15-07.  BUREAU OF LAND MANAGEMENT			
14. I hereby certify that the foregoing is true and correct.	CARLSBAD FIELD OFFICE		
Name (Printed/Typed) Gene Simer	itle Superintendent		
Signature Line Sine	atc 1/31/08		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by			
Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title  Date  Office  Title  Date			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.