Submit 3 Copies To Appropriate District Office		of New Me		Form C-103		
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSE	RVATION	DIVISION	30-015-33964		
District III	1220 South St. Francis Dr.			Indicate Type of Lease		
1000 R10 Brazos Rd , Aztec, NM 87410		Fe, NM 87		STATE FEE		
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM	Santa	1°C, 19191 07	505	State Oil & Gas Lease No.		
87505	000 100 000000	0.1.11.1.0				
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIC				State 11 com		
PROPOSALS )				8. Well Number 002		
	Gas Well 🛛 Other					
2. Name of Operator		сго 94	0000	9. OGRID Number		
COG Operating LLC 3. Address of Operator		FEB 21		229137     10. Pool name or Wildcat		
550 W. Texas Ave., Suite 1300	Midland TX 79701	OCD-AR	TESIA	Turkey Track; Morrow (Gas) 86480		
Well Location						
Unit Letter A :	660 feet from the	North	line and 66	<u>0</u> feet from the <u>East</u> line		
	<u>Township</u>		Range 28E	NMPM County Eddy		
Section 11						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419 GR						
Pit or Below-grade Tank Application 🗌 o	r Closure					
Pit typeDepth to Groundw	aterDistance from	nearest fresh w	ater well Dist	ance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank:	Volume	bbls; Co	nstruction Material		
12 Check 4	Appropriate Box to	Indicate N	ature of Notice	Report or Other Data		
	••••	marcuter		•		
NOTICE OF IN				SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABAND		REMEDIAL WORK			
	CHANGE PLANS		COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB []		
OTHER:			OTHER:	Add Morrow Perfs 🛛 🛛		
				I give pertinent dates, including estimated dat		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
08-13-07 RIH w/ slick line & sinker bars Tag PBTD @ 11,140'. SI 08-16-07 Perf Morrow 10,889' to 10,904' w/ 4 JSPF After 15 min pressure increased from 650 psi to						
750 psi Turned down sales line @ 3.00pm						
09-14-07 Acidize perfs w/ 3000 gal 7-1/2% morrow acid w/ 20% Methanol and 116,000 SCF nitrogen. Turn to production.						
09-19-07 MIRU swab unit No recoveries, RDMO						
10-05-07 TIH w/ rentry guide, RF Nipple w/ no-go, Arrowset 1X packer, on/off tool w/ X nipple. Tested tubing to 8000 psi. Circ hole w/ 200 bbls 6% KCI w/inhibitor. Set packer w/18,000# compression Tested casing and packer to 1000 psi. X nipple @ 10,730' Packer @ 10,739'. RF nipple @						
10,771' Re-entry guide @ 10		casing and pa				
10-06-07 RU swab.				•		
10-08-07 Had weak blow RDMO. 10-09-07 Acidized w/3000 gals 7-1/2% Morrow acid w/ 20% methanol and 125,000 scf N2 carrying 30 ball sealers. Opened well on 10/64 choke and started						
flowing back. Flowed 17 bbls						
10-11-07 MIRU swabbing unit 10-17-07 RDMO swab unit.						
10-23-07 MIRU BJ Services to frac Morro	w perfs. Could not establ	ish frac Well d	ied, WO swab unit.			
10-25-07 MIRU swabbing unit						
10-30-07 RDMO swab unit SI. WOO						
I hereby certify that the information	above is true and com	plete to the be	est of my knowledge	e and belief. I further certify that any pit or below		
grade tank has been/will be constructed or	closed according to NMO	CD guidelines [	], a general permit 🗍	or an (attached) alternative OCD-approved plan		
SIGNATURE K	·	тіті б	Regulatory Analys	NTE 02 10 2000		
		IIILL	<u>Regulatory Analys</u>	DATE <u>02-19-2008</u>		
Type or print name Kanicia Carri	llo E-mail address:	kcarrillo@c	onchoresources.con	n Telephone No. 432-685-4332		
For State Use Only FOR RECOR	ids only	-		FEB 2 1 2008		
APPROVED BY:		TITLE		DATE		

APPROVED BY:	
Conditions of Approval (if any):	