

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA
S

FORM APPROVED
OMB NO 1004-0135
EXPIRES March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other FEB 21 2008

2. Name of Operator OCD-ARTESIA
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
1770' FNL & 2525' FWL, Unit F Sec 8 T18S R27E
BHL 2310' FNL & 330' FWL, Unit E

5. Lease Serial No.
NM LC-070678-A

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Well Name and No
Condor 8 Federal 1 H

9. API Well No.
30-015-35829

10 Field and Pool, or Exploratory
Red Lake; Glorieta-Yeso

11 County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests permission to change the original casing, cementing, and mud plans as follows:

Casing:							Collapse Design	Burst Design	Tension Design
Hole size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade	Factor	Factor	Factor
12 1/4"	0-625'	9 5/8"	0-625'	36 #	K-55	ST&C	7.36	4.22	20.55
7 7/8"	0-2500'	5 1/2"	0-2500'	17 #	N-80	LT&C	4.06	5.95	7.68
7 7/8"	2500'-4816'	5 1/2"	2500'-4815'	17 #	N-80	BT&C	4.06	5.95	7.68

Cement:

12 1/4" Surface Cement with Lead: 135 sacks 35:65 Poz Premium Plus C Cement + 2% CaCl₂ + 0.125 #/sx CelloFlake + 6% Bentonite. Tail: 125 sacks Premium Plus C cement + CaCl₂ + 0.125 #/sx CelloFlake. TOC = Surface

7 7/8" Production Cement with Lead: 425 sacks 35:65 Poz Premium Plus C cement + 5% NaCl + 0.125 #/sx CelloFlake + 6% Bentonite. Tail: 430 sacks Class H Cement + 0.125 #/sx + 0.4% CD-32 + 1.4% FL-62 + Metasilicate + 20 #/sx ASCA-1 TOC = Surface

Plug back/Whipstock Plug Plug 1 (2600'-3500'): 275 sacks Premium Plus C cement + 1% CaCl₂. Spacer - 10.0 bbls Mud Clean II @ 8.34 ppg. Plug 2 (2100'-2600'): 225 sacks Class H cement + 1.2% CD-31 + 5% NaCl

Mud:

Depth	Mud Weight	Viscosity	Fluid Loss	Type System
0'-625'	8.4-8.8	35 - 45	N/C	Fresh Water
625'-3500'	9.6-10.0	29 - 30	N/C	Cut Brine/Brine
2300'-4816'	9.6-10.0	29 - 34	N/C	Cut Brine/Brine

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Name Norvella Adams
Title Sr. Staff Engineering Technician

Date 2/12/2008

(This space for Federal or State Office use)

Approved by [Signature]

Title PEC Engr

Date 2/19/08

Conditions of approval, if any:

True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

WITHDRAWN