Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-33603 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Bar W Fee 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number FEB 2 2 2008 Marbob Energy Corporation 14049 3. Address of Operator 10. Pool name or Wildcat OCD-ARTESIA PO Box 227, Artesia, NM 88211-0227 Esperanza; Delaware 4. Well Location L: 2385 feet from the South line and Unit Letter 990 feet from the West Section 10 Township 22S Range 27E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3078' GL Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume mil bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB  $\Box$ OTHER: OTHER: Add Pay 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Added pay in the Delaware 3 zone as follows: 2/7/08 – Set FDBP @ 4150'. Perf the Delaware 3 @ 3739' – 4087' (20 shots). 2/8/08 – Acdz w/ 2000 gal NE Fe 7 1/2% HCl acid. 2/12/08 - Frac w/ 103418 gal fluid & 180380# sand. AIR 52 BPM. AIP 2056#. ISIP 794#. 2/13/08 – Drill out FDBP @ 4150'. RIH to PBTD @ 5125'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Production Analyst DATE 2/21/08 E-mail address: production@marbob.com Type or print name Diana J Briggs Telephone No. (575) 748-3303 For State Use Only FOR RECORDS ONLY FEB 2 2 2008 APPROVED BY: TITLE

Conditions of Approval (if any):