

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-20464 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ JAN 02 2008			7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">GoPoGo</div>		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			OCD-ARTESIA		
2 Name of Operator <div style="text-align: center; font-size: 1.2em;">BOLD ENERGY, LP</div>			8. Well No <div style="text-align: center; font-size: 1.2em;">2</div>		
3. Address of Operator <div style="text-align: center;">415 W. Wall Street, Suite 500 Midland, Texas 79701</div>			9. Pool name or Wildcat <div style="text-align: center;">Carlsbad; Wolfcamp, South (Gas) 74200</div>		
4. Well Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 24 Township 22S Range 26E NMPM Eddy County					
10 Date Spudded 6/29/71	11. Date T.D. Reached 8/27/72	12. Date Compl. (Ready to Prod.) 1/15/07	13. Elevations (DF& RKB, RT, GR, etc.) 3,162' (GR)	14. Elev. Casinghead	
15. Total Depth 12,012'	16. Plug Back T.D. 9,100' (CIBP)	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By _____	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8,926' - 8,934'; Wolfcamp				20. Was Directional Survey Made N/A	
21 Type Electric and Other Logs Run N/A			22. Was Well Cored N/A		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	319'	17.5"	300 sx	None
9.625"	36# & 40#	5,328'	12.25"	1,900 sx	None
7"	23#, 26# & 29#	11,810'	8.25"	860 sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					8,900'
					8,900'
26. Perforation record (interval, size, and number) 8,926' - 8,934' 24 holes 0.50" EHD			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8,926' - 8,934'		
			782 bbls Slickwater Fluid + 9,955 lbs 30/50 EconoProp (0.11 - 1.53 ppa) at 15.6 bpm		
28. PRODUCTION					
Date First Production 2/6/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2/6/07	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 24
				Water - Bbl. 9	Gas - Oil Ratio 2.4 mcf/bbl
Flow Tubing Press. 300	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 24	Water - Bbl. 9
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>				Test Witnessed By <div style="text-align: center;">Donny Money</div>	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Shannon L. Klier Title Operations Engineering Manager Date 12/21/07			
E-mail Address shannon.klier@boldenergy.com					