Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NM-0418220-A 6. If Indian, Aliottee or Tribe Name
SUBMIT IN TRIPLICATE	
	7. Unit or CA Agreement Name and No
1a. Type of Well Oil Well Gas Well Other FFR 26 2008	8 Well Name and No.
2 Name of Operator OCD-ARTESIA	Todd 27H Federal 8
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No
Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102 405-235-3611	30-015-35520 10. Field and Pool, or Exploratory
20 North Broadway, Oklahoma City, OK 73102 405-235-3611 4. Location of Well (Report location clearly and in accordance with Federal requirements)*	Ingle Wells; Delaware
	11. County or Parish State
	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION	
Notice of Intent ☐ Acidize ☐ Deepen ☐ Production ☐ Alter Casing ☐ Fracture Treat ☐ Reclamati ☑ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomple	te Other Completion Report
Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.	
1/16/08 - 1/26/08 CHC. Displ w/ 190 bbls 2% KCL. RU Schlumberger TIH w/ CBL to 6000'. Log from DV Tool @ 4550' to TOC. Perf 8075-66' & 7988-80' @ 2 spf: 34 total holes. RD Schlumberger. RU BJ Services frac 7980-8075' L. Brushy Canyon w/ 2000 g 7 1/2% HCL 163K# 20/40 sd & 16/30 RC sd in 83K G XLG. Perf 7895-7902' @ 2 spf: 14 total shots. Set RBP @ 7952'. Test to 2000#. Pump 1500 g 7 1/2% Pentol acid w/ 20 BS. RD BJ. RU & RIH w/ swab. HU FL to battery. LH & test to 150#. RDMO. POP.	
Name Signed Lick Arneet Title Name Title Regulatory Analyst	Date 2/22/2008
Approved by Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the pplicant o conduct operations thereon. Office The 18 U.S.C. Section 1001, makes it a unine for any person knowingly and winding to make any department or agency or the ornited states any talse, includes or naddulent statements or any matter.	