<b>A</b>	r	EB 29 2008
Submit 3 Copies To Appropriate District	State of New Meyico	Form ('=103
Office District I	Energy, Minerals and Natural Resources	CD-ARTESIA May 27, 2004
1625 N French Dr , Hobbs, NM 88240	,	WELL API NO. 30-015-31808
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CEDAR 32 STATE COM
PROPOSALS     1. Type of Well: Oil Well   Gas Well   X Other   Gas Well   Gas Well   X Other   Gas Well   Ga		8. Well Number
2. Name of Operator		9. OGRID Number
NADEL AND GUSSMAN HEYCO, LLC.		258462
3. Address of Operator PO BOX 1936		10. Pool name or Wildcat  CEDAR LAKE MORROW
ROSWELL NM 88202 CEDAR LAKE MORROW  4. Well Location		
	980' feet from the NORTH line and	660' feet from the EAST line
Section 32	Township 17S Range 31E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,726' GL  Pit or Below-grade Tank Application  or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
		RILLING OPNS P AND A
	ULTIPLE COMPL CASING/CEMEN	
OTHER	□ OTHER	Π
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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NADEL AND GUSSMAN HEYCO, LLC. PLANS TO RE-PERF THE EXISTING MORROW PAY WITH 3-1/8" CASING GUNS LOADED 3 SPF AT		
60-120 DEG PHASING AS FOLLOWS <sup>-</sup> <u>MO</u> RROW 11680-92' (39)		
FRAC MORROW 11680-92' DOWN TUBING AT 10-15 BPM USING C02 FOAM CARRYING 10,000 LBS 30/60 SINTER LITE.		
IF DECISION IS MADE TO ABANDON CURRENT MORROW PERFS 11680-92', WE WILL SET A CEMENT RETAINER AT APPROX 11,620' AND SQUEEZE WITH 50 SX CLASS "H" WITH FLUID LOSS CONTROL FOLLOWED BY 50 SX CLASS "H" NEAT WOC CLEAN WELL OUT TO		
ORIGINAL PBD OF APPROXIMATELY 11850' PERF LOWER MORROW WITH 3-3/8" OR 4" CASING GUNS LOADED 3 SPF AT 60-120 DEG		
PHASING. <u>L.M</u> ORROW 11762-78'		
ACIDIZE WITH 750 GALS NE FE 7 5% HCL MORROW ACID		
IF DECISION MADE TO FRAC, L MORROW 11762-78' WILL BE FRAC'ED DOWN TUBING AT 10-15 BPM USING 60Q CO2 FOAM AND APPROX		
10,000 LBS 18/40 VERSAPROP IF DECISION IS MADE TO ABANDON LOWER MORROW 11762-78' SET CIBP IN 11670-11675' RANGE PERF THE UPPER MORROW WITH		
1-11/16" THROUGH TBG GUNS LOADED 6 SPF AT 0 DEG PHASING		
<u>U MORROW 11662-64' (18)</u> ACIDIZE WITH 250 GALS NEFE 7 5% HCL MORROW ACID.		
ACIDIZE WITH 200 GALS NEFE / 5 % HC	DE MORROW ACID.	
		11 11 6
grade tank has been will be constructed or close	we is true and complete to the best of my knowleded according to NMOCD guidelines □, a general permit □	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan 🛛.
SIGNATURE SIGNATURE	Lerano TITLE ENG TECH	DATE 2/28/08
1 1		
Type or print name	E-mail address: Jserrano@f	Telephone No. 505 623 6601
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		