

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAR 03 2008

OCD-ARTESIA

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
303 W Wall Ave, Suite 1800
Midland, TX 79701

3b. Phone No. (include area code)
(432) 687-1777

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1582' FNL & 1991' FWL
Lot 22, Unit F, Sec 2, T21S, R26E

5. Lease Serial No
NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
SCR-432

8. Well Name and No
El Paso Federal #007

9. API Well No
30-015-23902

10. Field and Pool or Exploratory Area
Avalon (Morrow)

11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/29-12/01/07

RU Cudd 1-1/4" coil tbg unit and RIW jetting w/ 550 SCFPM of N2 to packer @ 10,503'. Worked tbg while continuing to jet with N2 but could not get deeper. Pumped 2 bbls 7-1/2% Hcl and 1 bbl water while attempting to work tbg through packer, no progress. Spotted 5 bbls of FW at packer and pressured to 3500 psi with no leak off in 30 min. Jetted tbg dry and POW w/ coil tbg and RD. RU swab unit and RIW w/ 1.75" lead impression block on sand line. Mark on block indicates metal object is lodged in profile nipple at 10,503' and is not in condition to be recovered. RD swab unit and put well on line. 12/20-12/22/07 RUPU, NDWH and NU BOP. Loaded tbg w/ 20 bbls 3% Kcl water and attempted to release packer. Bled well down and loaded tbg w/ 3% Kcl water. Released packer. POW w/ tbg and RIW w/ 3-3/4" bit, bit sub, flapper valve, 1-jt. tbg., flapper valve, 12 jts. tbg., stroke bailer and 321 jts. tbg.

Continued on attachment.

ACCEPTED FOR RECORD

FEB 28 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Gloria Holcomb

Title Engineering Tech.

Signature

Gloria Holcomb

Date 02/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

El Paso Federal No. 007
API 30-015-23902
Form 3160-5 continued

12/27-12/30/2007 RIW w/ stroke bailer to PBTD at 10,862' and stroked 10 times and POW w/ tbg and tools. Recovered very little sand from bailer. RIW w/ 2-3/8" production tbg w/EOT @ 10656.56'. Reverse circulated 120 bbls 3% Kcl w/ packer fluid and clay stabilizer circulating 80 bbls to transport for disposal. Set 4-1/2" x 2-3/8" Arrowset 1X packer in 24 points compression @ 10,642' and tested csg and packer to 1500 psi for 30 min with no pressure loss. ND BOP and NU new 2-1/16" 5K flow tree. Swabbed well. RU Cudd Pumping Service and acidized w/ 750 gal 7-1/2% HCL and dropped 100 ball sealers at 3 bpm and flushed with 42 bbls. 3% Kcl. Found wing valve on wellhead to be opened by Cudd and estimated 20 bbls. water pumped to frac tank. Pumped an additional 19.5 bbls. Kcl and broke formation down at 4500 psi, increased rate to 3 bpm and pressure broke second time at 4200 psi, increased rate to 4 bpm and completed job treating at 4300 psi. ISIP 2370 psi; 5 min 535 psi; 8 min 0 psi. RD Cudd and RU swab. IFL- surface, made 5 runs in 4 hrs and recovered 25 bbls. EFL 7000' FS. RIW w/ new swab mandrel and made 4 swab runs and recovered 16 bbls water. Tagged suspected swab cups at 10,000' FS and POW w/ swab. RIW w/ sinker bar and mandrel and tagged at 9800' FS. Attempted to work obstruction down with no results and POW w/ tools.

1/3-1/10/08

RU kill truck and loaded tbg. w/ 47 barrels 3% Kcl and packer fluid. RIW to 10,850' w/ sinker bar and found no obstruction. Swabbed. Turned well to separator and RDSU.

2/1/08

Switched well to sales