Form 3160-5 (April 2004)

UNITED STATES DEDARTMENT OF THE INTERIOR

A	OM B No 1004-01 Expires: March 31,
16	5 Leace Cerial No.

<u> </u>	Expires: March 31, 2007				
E	5. Lease Serial No. NMLC029338A				
SUNDRY	6. If Indian, Allottee or Tribe Name				
abandoned we	II. Use Form 3160 - 3 (to drill or to re-enter an (APD) for such proposals.			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well	Gas Well Other	FFB 2 8 2008	8. Well Name and No.		
	RNETT OIL CO., INC.	OCD-ARTESIA	GISSLER A #31 9. API Well No.		
3a. Address 801 CHERRY UNIT #9 FORT WORT		3b. Phone No. (include area code) (817)/332-5108	30-015-36035 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., UNIT O, 790' FSL, 23	LOCO HILLS PADDOCK 11. County or Parish, State Eddy County, N.M.				
12. CHECK AI	PROPRIATE BOX(ES) TO	DINDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamat	ete Other <u>NEW</u>		
If the proposal is to deepen dire	ectionally or recomplete horizonta	lly, give subsurface locations and measured	tte of any proposed work and approximate duration thereof. and true vertical depths of all pertinent markers and zones.		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/21/08 Clean location, iInstall surface pumping unit lay flowiline to existing lease battery. NU wellhead, NU BOP RIH w/DCs & bit on tubing. Tag DVT @ 2590' & drill out tool. Test casing to 1000 - ok. Tag TOC @ 5042'. POOH w/all. 1/22/08 RU Enertech W/L, perf @ 4538',4566',4589',4596',4652',4662',4682',4687',4706',4723',4732',4743',4751' & 4769'- total 30 holes @ 2SPF 1/23/08 Set packer @ 4446', acidize w/total of 3,000 gals 15% NeFe acid, POOH w/ tbg & pkr.1/24/2008 ND BOP, NU frac valve. Frac down csg w/ total 45,926 gals heated WFG-R33, 34,858 gals heated 20 % HCL & 14,126 gals fresh wtr flush.1/25/2008 ND Frac valve, NU BOP, RIH w/147 jts (4473) 2-7/8" 6.50# J55 R2 EUE tbg TAC @ 4448', SN @ 4773'. Run sucker rods and pump. Pumping to pit 1/25/2008 to recover load. 2/01/2008 Well turned to Gissler A2 Battery on the lease. The 24 hour Test on 2/05/2008 is 214 BO, 241 MCFG and 789 BW.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
MARK A. JACOBY		ENGINEERING MANAGER				
Signature Male a. Quoly	Date	3/25/2	008			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Fitle	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any	nerson k	nowingly and willfully to make to	any department or agency of the United			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.