Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Flobbs, NM 88240	Energy, Minerals and Natural Resources		October 25, 2007 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-62798 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St	t. Francis Dr.	STATE FEE
District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-7426
	CES AND REPORTS ON W	VELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			McBride State
1. Type of Well: Oil Well Gas Well Other			8. Well Number #3
2. Name of Operator			9. OGRID Number
Hanson Operating Company, Inc.			9974
3. Address of Operator P. O. Poy 1515, Posyvoll NM, 88202 4515		10. Pool name or Wildcat	
P. O. Box 1515, Roswell, NM 88202-1515		Diablo Wolfcamp	
4. Well Location Unit Lotter C : 1675 feet from the North line and 2210 feet from the Feet life			
Unit Letter G: 1675 feet from the North line and 2310 feet from the East line Section 28 Township 10 South Range 27 East NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	I ENTION TO : PLUG AND ABANDON [SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	_	
PULL OR ALTER CASING	MULTIPLE COMPL	1	
OTHER:	г	☐ I ocation is re	eady for OCD inspection after R&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been non-retrieved flow lines and pipelines		e with 19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
When all work has been completed a	eatum this farm to the annex	nrinta Dietriet affice to sch	edule an inspection. If more than one
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE WALL.	Smille TIT	LE_Production Analyst_	DATE <u>03/03/2008</u>
TYPE OR PRINT NAME	f_ 1	MAIL:	PHONE:
For State Use Only	±5-1;		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
APPROVED BY: MININI	In William	RE COMPLIAN	CO VALCINDATE 3-12-08
Conditions of Approval (if any):	P	- Con appe	
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