Submit 3 Copies To Appropriate District Office	State of Ivew Wienes		Form C-103
District 1 1625 N. French Dr, Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-005-62813
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Puffer BDF State Com	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number	
2. Name of Operator	DEC 1 0 2007		#1 9. OGRID Number
Hanson Operating Company, Inc.		ARTESIA	009974
3. Address of Operator P. O. Box 1515, Roswell, NM 88202-15		ARTESIA	10. Pool name or Wildcat Palma Mesa Wolfcamp
4. Well Location	13		r aima wesa woncamp
Unit Letter D : 660 feet from the North line and 990 feet from the West line			
Section 24	Township 8 South	Range 27 East	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3940' GR Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION			SEQUENT REPORT OF:
	AND ABANDON	REMEDIAL WORL	
	GE PLANS PLE COMPL	CASING/CEMENT	<u> </u>
 .			_
OTHER: OTHER: Recompletion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 5/4/2007: MIRU. Pull out of hole with pump, rods and tubing. NU BOP.			
5/7/2007: RU wireline. Run gamma ray and collar locator. Obstruction at 6430'. Set CIBP at 6350' with 20'			
cement cap. Perforate the Strawn Sandstone at 6294'-6336' with 21 holes.			
5/14/2007: Acidize with 3,000 gallons acid. Swab test and evaluate.			
5/16/2007: Set CIBP at 6260' with 35' cement cap. Perforate the Cisco Limestone at 6096'-6222' with 48 holes. Acidize with 5,000 gallons acid. Swab test and evaluate.			
5/18/2007: Perforate the Lower Wolfcamp at 5634'-5792' with 53 holes.			
5/19/2007: Acidize with 5,000 gallons	acid. Swab test and	evaluate.	
5/21/2007: Run cement bond log. Excellent bond with top of cement at 4585'. Perforate Upper Wolfcamp at 5540'-5598' with 46 holes and the Abo Sandstone at 5256'-5266' with 22 holes.			
5/22/2007: Acidize Upper Wolfcamp with 5,000 gallons 20% acid. Swab test.			
5/23/2007: Acidize Abo Sandstone with 1,500 gallons 15% acid. Swab test.			
5/24/2007: Set RBP at 5612'. Trip in			
Waiting on pipeline connection.			
7/24/2007: Connected to pipeline.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE CAROL J. Sm	th TITLE	Production Analys	st DATE <u>11/12/2007</u>
Type or print name Carol J Smith		: hanson@dfn.co	
For State Use Only			
ANTICO LED DI.	CORDS ONLY		DATE
Conditions of Approval (if any):			