

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FEB 21 2008  
OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

\$

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
150' FNL 1980' FEL Unit B SEC 5 T23S R31E  
BHL:330' FSL 1980' FEL PP: 169' FNL & 1962' FEL

|                                      |                              |
|--------------------------------------|------------------------------|
| 5. Lease Serial No.                  | NM 81953                     |
| 6. If Indian, Allottee or Tribe Name |                              |
| 7. Unit or CA Agreement Name and No. |                              |
| 8. Well Name and No.                 | North Pure Gold 5 Federal 2H |
| 9. API Well No.                      | 30-015-35850                 |
| 10. Field and Pool, or Exploratory   | Los Medanos; Delaware        |
| 11. County or Parish State           | Eddy NM                      |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Completion Report |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/13/07 - 1/10/08 MIRU Key Well ServiceE RIG #168. NU BOP. PBTD @ 12,337'. Test csg to 4500#. CHC w/ KCL wtr. Perf toe section 10530-32'; 11130-32'; 11728-30' & 12330-32' @ 5 spf: total 40 shots. RU BJ Services pump 500 g pickle acid to EOT. Spot 1200 g 7 1/2% NEFE acid from 12338'-10350'. Test to 7000#. Acidize w/ 4000 g 7 1/2% NEFE acid w/ 80 BS. FL w/ KCL wtr. ND BOP. Test to 1000#. Frac L. Brushy Canyon perfs 10530'-12332' w/ 306,040 g Spectra Star 2800 Gel, 12,500# 100 mesh sd, 371,020# 20/40 white sd & 111,055# 16/30 Siberprop sd. FL w/ 13,902 g 10# gel. Pump 220 g Baker Technihib Scale Inhibitor. RD frac crew. ND frac head & NU BOP. Pump 30 bbls KCL wtr. CHC. RU Baker Atlas & BJ. Ran CBP into liner & pump 156 bbls KCL dn to 10,300' & set CBP. Test to 1250#, ok. RD WL & PT. RU Baker Atlas & perf heel sec of Brushy Canyon 8125-27'; 8729-31'; 9327-29'; 9929-31' @ 5 spf: total 40 shots. RU BJ. Set pkr @ 9984'. Test to 4000#. TOOH w/ pkr. RIH w/ CBP to 10264'. RU BJ & acidize heel section 8125-9931'. Spot 1200 g 7 1/2% HCL across perfs. Acidize w/ 4000 gals & 1/2% HCL acid & 80 BS. FL w/ KCL wtr. ND BOP. Frac w/ 4620 g Spectra Star 2800 gel, 400# 100 mesh sd & 23,500 g KCL wtr. RU BJ & frac w/ 311,178 g Spectra Star 2800 Gel, 12,500# 100 mesh sd, 370,920# 20/40 white sd & 110,003# 16/30 Siberprop sd. FL w/ 12,054 g 10# gel. Pump 220 g Baker Technihib Scale Inhibitor. RD frac crew. CHC. DO CBP @ 10,264'. ND frac valve. NU BOP. CHC w/ KCL wtr. NU WH for sub pump. RDMO. POP.

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Judy A. Barnett X8699**  
Title **Regulatory Analyst**

Date 2/20/2008

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side