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Submit 3 Copies To Appropriate District Crice .  District I		New Mexico	Form C-103
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural Resources	May 27, 2004 WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERV	ATION DIVISION	30-015-25790
District III	1220 South	St. Francis Dr.	5. Indicate Type of Lease FEDERAL STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe	e, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			Federal Lease No. NMNM028731B
SUNDRY NOTIC	CES AND REPORTS OF		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA			Dodd Federal Unit
PROPOSALS)		,	8. Well Number
	Gas Well  Other	WIW	23
2. Name of Operator	bb Energy Corporation	MAR 10 2008	9. OGRID Number 14049
3. Address of Operator	ob Energy Corporation	OCD-ARTESIA	10. Pool name or Wildcat
PO Box 227	7, Artesia, NM 88211-0	227	Grbg Jackson SR Q Grbg SA
4. Well Location			
		Westline and	
Section 14	Township 17S	Range 29E	NMPM Eddy County
	11. Elevation (Snow wh	nether DR, RKB, RT, GR, etc 3619' GL	2.)
Pit or Below-grade Tank Application  or	Closure		
Pit typeDepth to Groundwat	terDistance from nea	rest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Vo	lumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		RK
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	• ••
			<u> </u>
OTHER  13. Describe proposed or comple	eted operations. (Clearly		onvert to Injection  Indigive pertinent dates, including estimated dat
of starting any proposed wor			attach wellbore diagram of proposed completion
or recompletion.			11EV 877
Converted to WIW as follow	'S:		WFX-827
1/30/08 – POOH w/ rods & <sub>1</sub>	oump. NU BOP. POOH		
1/31/08 – RIH w/ csg scraper to 4343'. POOH w/ scraper. Set CIBP @ 3500'. Set pkr & 3490'. Test CIBP to 2000#. POOH w/			
pkr. Set cmt rtnr @ 2725'. Sqz perfs @ 2789' – 3405' w/ 400 sx Class C cmt. 2/1/08 – Re-sqz perfs w/ 300 sx Class C cmt. Sqz to 3500#. Unsting f/ rtnr. Reverse out.			
2/2/08 – DO sqz to 2931'. Fell out to 2941'. Lost all returns. Cont rotating in hole to 3466'. Hit an occasional bridge. Clean out			
below perfs. POOH w/ tbg &		00# 0 1 -11 F-4 ' ' 11	100// © 2 DDM B
cmt. Sqz to 3000# & hold. R			100# @ 2 BPM. Re-sqz perfs w/ 400 sx Class C
2/6/08 – DO cmt & rtnr f/ 27	40' – 3046'.	-	
	16' – 3405'. Test sqz to (	600#, OK. DO CIBP @ 3500	0'. Cont RIH to 4350'. POOH & lay down world
string. 2/8/08 – RIH w/ 5 ½°2 x 2 3/8	R" R-4 nkr & 130 its 2.7	'8" IPC the to 4136'. Load a	nnulus w/ 61 bbls nkr fluid
2/10/08 – Test pkr to 300# for			
· · · · ·			
			ge and belief. I further certif.y that any pit or below ] or an (attached) alternative OCD-approved plan [].
SIGNATURE CONTRACTOR	Ducop.	TITLEProduction Anal	ystDATE3/10/08
Type or print name Diana J. Brig	gs E-mail addr	ess: production@marbob.co	om Telephone No. (575) 748-3303
For State Use Only	/ E man addit	production and indicated	1 elephone 110. (373) 740-3303
APPROVED BY: Zutheo Conditions of Approval (if any):	NGE	TITLE COMPLIANCE	OFFICER DATE 3/17/08

