

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources



Form C-101  
May 27, 2004

Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

MAR 03 2008

Submit to appropriate District Office

OCD-ARTESIA

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address OXY USA WTP Limited Partnership P.O. Box 50250		<sup>2</sup> OGRID Number 192463
<sup>4</sup> Property Code 27624	<sup>5</sup> Property Name OXY Champion State	<sup>3</sup> API Number 30-015-36215
<sup>9</sup> Proposed Pool 1 <input checked="" type="checkbox"/> Turkey Track Morrow - 86480		<sup>6</sup> Well No 2
<sup>10</sup> Proposed Pool 2		

<sup>7</sup> Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	19	19S	29E		660	north	660	west	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Additional Well Location

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3400'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 11450'	<sup>18</sup> Formation Morrow	<sup>19</sup> Contractor H&P	<sup>20</sup> Spud Date 4/1/08
Depth to ground water See C-144		Distance from nearest fresh water well		Distance from nearest surface water
Pit Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume _____ bbls Drilling Method:				
Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48# H40	400'	520	Surface
12-1/4"	9-5/8"	40# J55	3000'	610	Surface
8-3/4"	5-1/2"	17# P110	11450'	1355	2500'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See Attachment

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD approved plan <input type="checkbox"/> . Signature: <i>David Stewart</i>		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved by: <i>Jim W. Green</i>	
Title: Sr. Regulatory Analyst		Title: <i>District II Supervisor</i>	
E-mail Address: david.stewart@oxy.com		Approval Date: 3/17/08 Expiration Date: 3/17/10	
Date: 2/20/08	Phone: 432-685-5717	Conditions of Approval: Attached <input checked="" type="checkbox"/>	

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-36215	Pool Code 86480	Pool Name Turkey Track Morrow
Property Code 27624	Property Name OXY CHAMPION STATE	Well Number 2
OGRID No. 192463	Operator Name OXY USA WTP LIMITED PARTNERSHIP	Elevation 3400'

Surface Location

UL or lot No. D	Section 9	Township 19 S	Range 29 E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 660	East/West line WEST	County EDDY
--------------------	--------------	------------------	---------------	---------	----------------------	---------------------------	----------------------	------------------------	----------------

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Lat - N32°40'50.76" Long - W104°05'10.42" (NAD-83)</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>David Stewart</i> 2/28/08 Signature Date</p> <p>David Stewart-Sr.Reg.Analyst Printed Name</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 18 2007 Date Surveyed</p> <p><i>Gary L. Jones</i> Signature &amp; Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>
---	---

Operator Name/Number - OXY USA WTP LP - 192463

Lease Name/Number OXY Champion State #2

Pool Name/Number: Turkey Track Morrow - 86480

Surface Location: 660 FNL 660 FWL D - Sec 9 T19S R29E - Eddy County, NM

Bottom Hole Location: N/A

Cost Center/AFE No. N/A

C-102 Plats: 6/18/07 2/12/08 Elevation: 3400'

Lat: 32.68077 Long: 104.08623 X= Y= NAD - 1983

DWE (Detailed Well Estimate): 2/19/08 Geologic Well Prognosis: 2/1/08

Proposed TD: 11450' TVD 11450' TMD

#### Casing Program:

Hole Size	Interval	OD Csg	Weight	Collar	Grade	Condition	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17-1/2"	400'	13-3/8"	48#	STC	H40	New	2.63	3.97	4.24
12-1/4"	3000'	9-5/8"	40#	LTC	J55	New	1.83	1.44	1.77
8-3/4"	11450'	5-1/2"	17#	LTC	P110	New	1.26	1.21	2.28

#### Cement Program

- a. 13-3/8" Surface Cement to Surface w/ 270sx HES light PP w/ 2% CaCl<sub>2</sub> + .125#/sx Poly-E-Flake 12.7ppg 1.99yield followed by 250sx PP w/ CaCl<sub>2</sub>, 14.8ppg 1.35yield.
- b. 9-5/8" Intermediate Circulate cement to Surface w/ 410sx IFC w/ .125#/sx Poly-E-Flake 11.9ppg 2.45yield followed by 200sx PP w/ 2% CaCl<sub>2</sub> 1.35ppg 14.8yield.
- c. 5-1/2" Production DV Tool @ +/-7000', cement 1st stage w/ 305sx IFH w/ .1% HR-7 2.79ppg 11.5yield followed by 400sx Super H w/ .5% HR-344 + .4% CFR-3 + 5#/sx Gilsonite + 1#/sx salt + .2% HR-7 13ppg 1.69 yield. Cement 2nd stage w/ 450sx IFH w/ .125#/sx Poly-E-Flake 11.5ppg 2.76yield followed by 200sx PP 14.8ppg 1.33yield. Estimated TOC @ 2500'.

#### Proposed Mud Circulation System

Depth	Mud Wt. ppg	Visc sec	Fluid Loss	Type System
0-400'	8.7-9.2	32-34	N/C	Fresh Water/native mud
400-3000'	8.3-10.1	28-29	N/C	Fresh/*Brine Water
3000-8500'	8.3-8.5	28-29	N/C	Fresh Water
8500-10000'	9.6-10.0	28-29	<20cc	Cut Brine
10000-11450'	9.6-10.0	32-36	<10cc	Duo Vis/Flo Trol

\*Fresh water will be used unless chlorides in the mud system increases to 20000ppm

**BOP Program (1):**

Surface	0-400'	None
Intermediate	400-3000'	13-5/8" CIW 10M three ram stack w/ 5M annular preventer, to be used as diverter only.
Production	3000' - TD	13-5/8" CIW 10M three ram stack w/ 5M annular preventer, w/ rotating head below 10000'

**Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:**

<u>Geological Marker</u>	<u>Depth</u>	<u>Type</u>	<u>Source</u>
a. Upper Permian Sand	199'	Water	NMOSE
b. Salt	280'		3001503568
c. Yates	1143'		"
d. 7Rvrs-Queen	1498'	Oil	3001523081
e. GB-SA	2446'	Oil	"
f. Delaware	3000'	Oil	GWP
g. Bone Spring	3650'	Oil	"
h. 1st Bone Spring	6850'	Oil	"
i. 3rd Bone Spring	8550'	Oil	"
j. Wolfcamp	9000'	Gas	"
k. Cisco	9700'	Gas	"
l. Canyon	9950'	Gas	"
m. Strawn	10200'	Gas	"
n. Atoka	10530'	Gas	"
o. Morrow	11000'	Gas	"
p. _____	_____	_____	_____
q. _____	_____	_____	_____
r. _____	_____	_____	_____

**Spacing Unit:** N/2 320ac

**Spud Date:** 4/1/08

**Arch Survey:** N/A - Not Required for this APD

**Surface Owner:** State of New Mexico P.O. Box 1148 Santa Fe, NM 87504-1148

**Surface Lessee:** Dagger Draw Ranch Inc. P.O. Box 1061 Carlsbad, NM 88220

**Lease Responsibility Statement:** N/A - Not Required for this APD

**Private Surface Owner Agreement:** N/A - Not Required for this APD

**Nearest Residence/Structure:** None within 2 miles

**Wellsite Layout (5):** V-door - East Pits - North

**Source of Construction Material:** SW/4 Sec 17 T19S R29E

**Directions to Location:** From the junction of CR 210 and CR 235, go west on CR 235 for 1.0 miles to  
lease road. Go north on lease road approximately 1.3 miles to proposed lease  
road.

**Proposed Road:** 3487' west from an existing lease road.

**Logging Program:** Neutron Density/Resistivity

**Production Facilities Layout (4):** N/A - Not Required for this APD

**Flowlines:** Size - N/A Length - N/A Buried/Surface - N/A

**Disposal Fluids - Transported by:** N/A - Not Required for this APD

**H<sub>2</sub>S Contingency Plan:** 2/27/08

**Pit Permit:** 2/27/08

**Directional Survey Plan:** N/A - Not Required for this APD

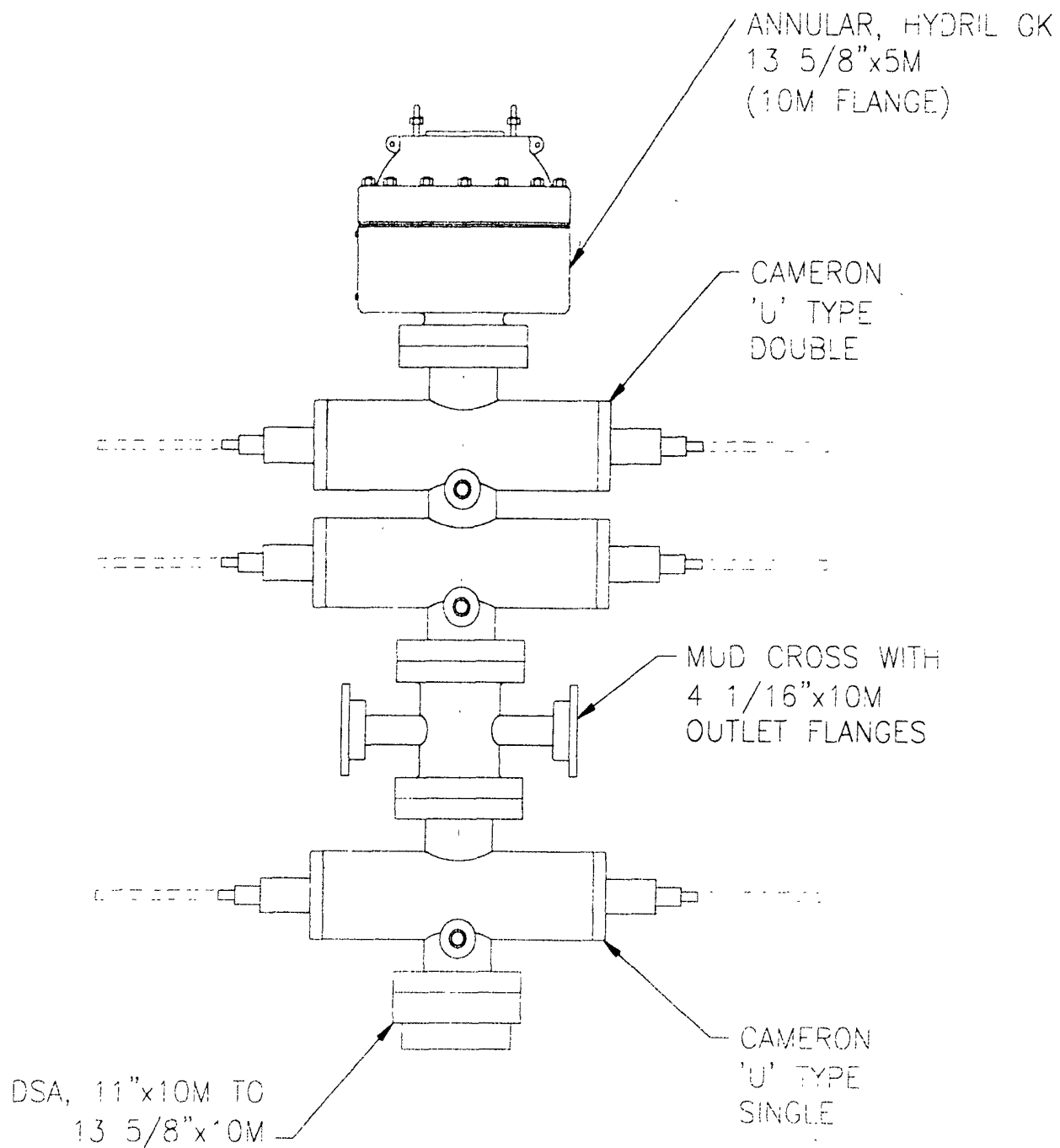
**Exhibit #1 - BOP Equipment** 2/20/08

**Exhibit #2 - Plat Access Road** 6/18/07 2/12/08 ,

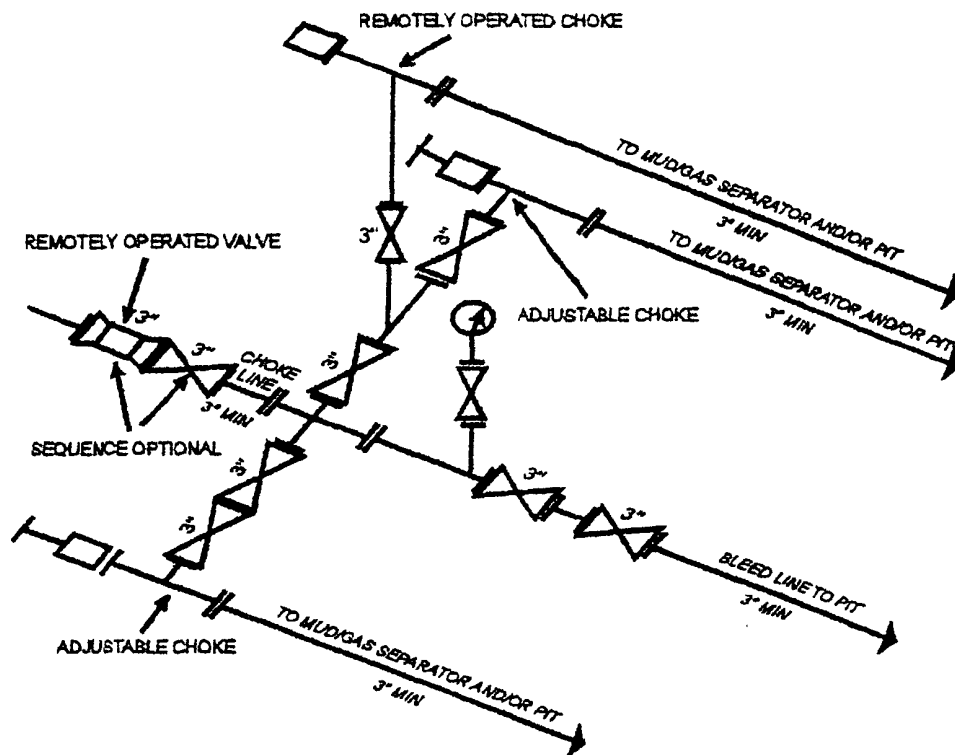
**Exhibit #3 - Plat One Mile (9 Sec) AOR Map** 2/19/08

**Exhibit #4 - Production Facilities Layout** N/A - Not Required for this APD

**Exhibit #5 - Well Site Layout** 2/20/08

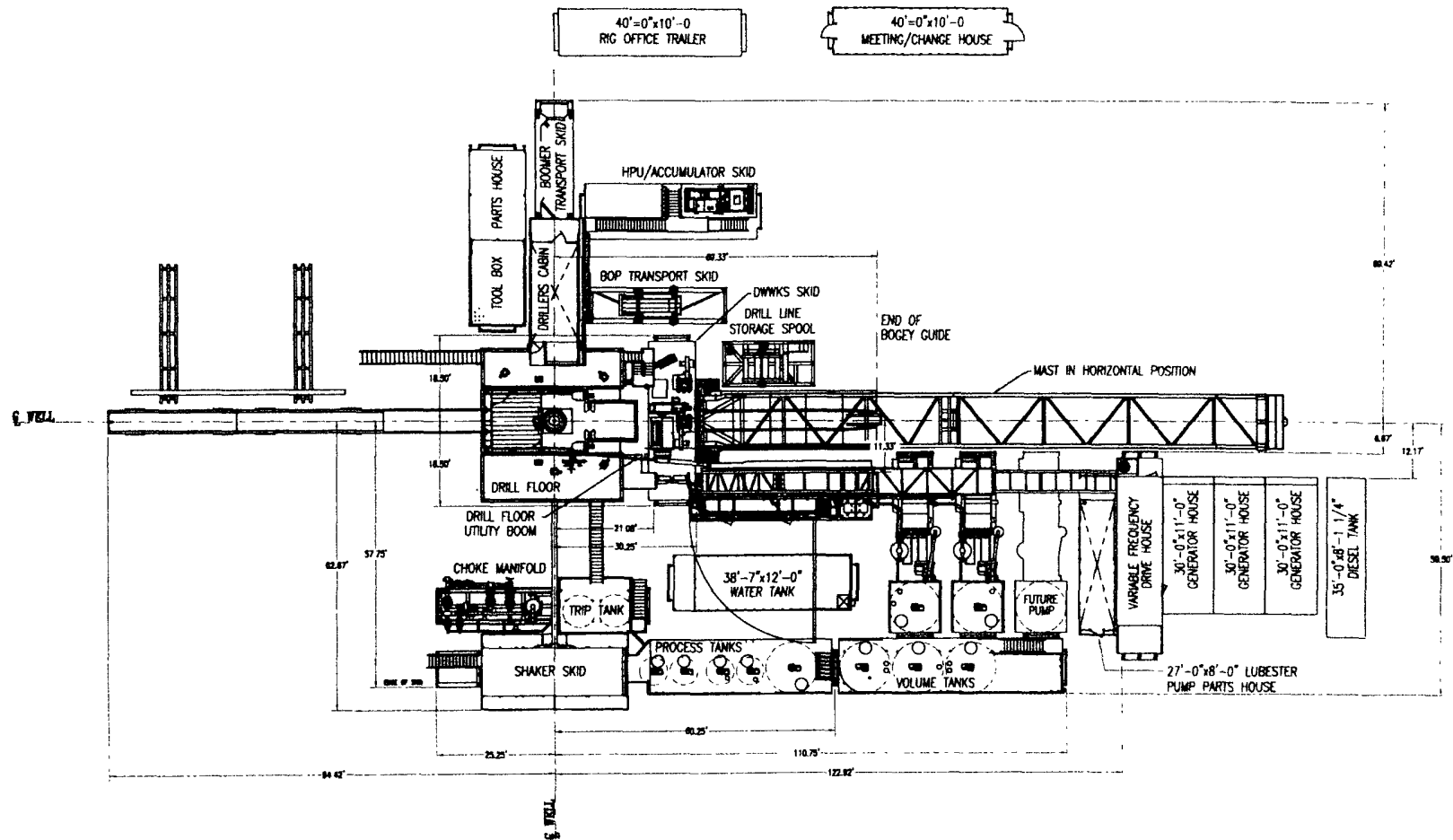


BOP STACK



10M AND 15M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY  
 [53 FR 49661, Dec. 9, 1988 and 54 FR 39528, Sept. 27, 1989]

Attachment I - 3



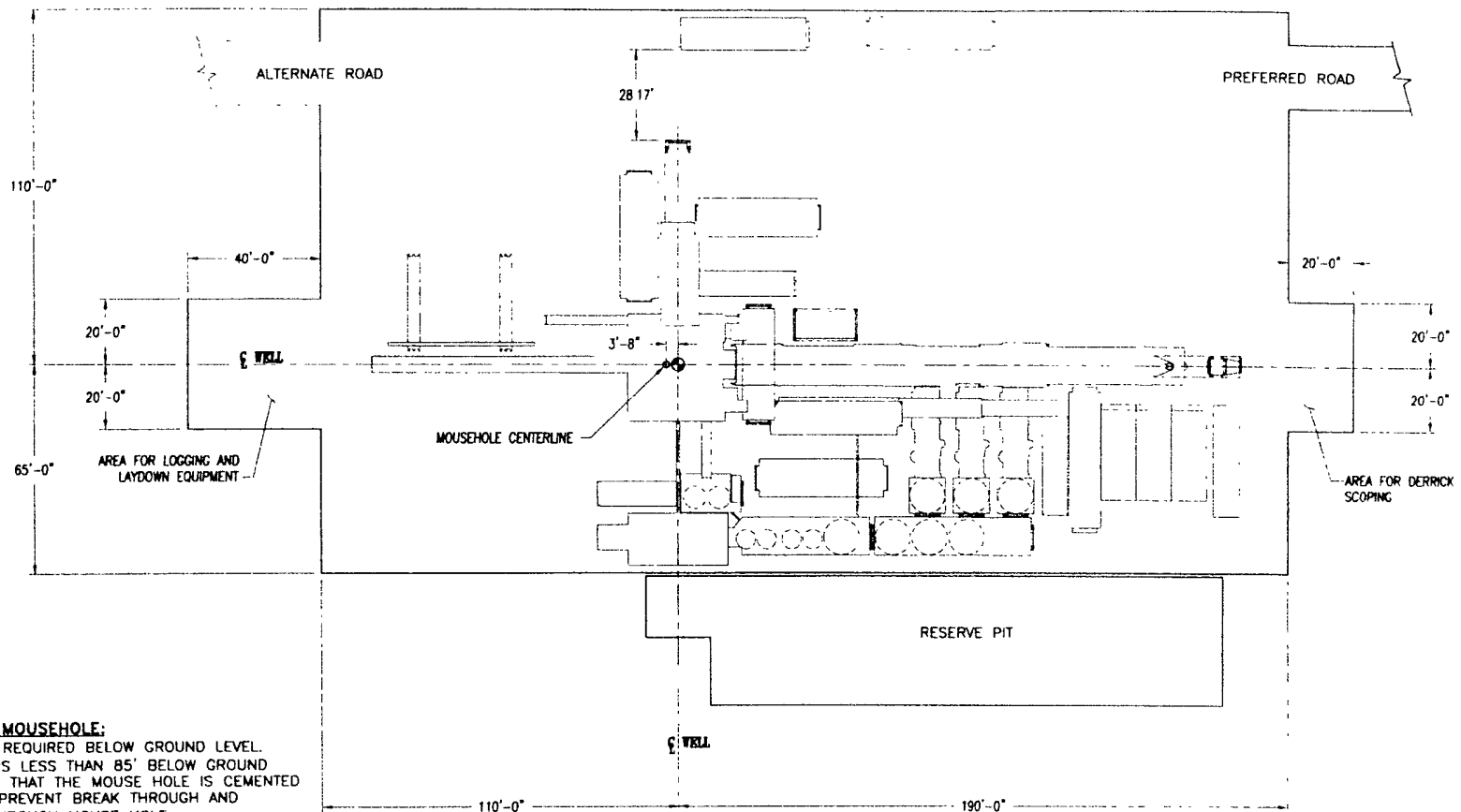
PLAN VIEW

SEE SHT 2 FOR RIG SITE LAYOUT

**HELMERICH & PAYNE**  
INTERNATIONAL DRILLING CO

ENGINEERING APPROVAL		DATE	TITLE
4/24/02	UPDATED SITE LAYOUT	11	RIG 212
10-01-04	CHANGED TO RIG COMPONENT LAYOUT, SEE SHT 2	04/26/01	RIG COMPONENT LAYOUT
5-28-04	CORRECTED Y-DOOR & OUTWALK VIEW		CUSTOMER: H&P
1/4/04	CORRECT DIM AND REMOVED EQUIP DIM		PROJECT: FlexRig3
7/2/02	ADDED DIMS IN TENTS		OWNER: RAY
REV	DATE	DESCRIPTION	BY
			SCALE: 3/32"=1'
			SHEET 1 OF 2
			212-G0-01
			J





#### NOTES FOR ROTATING MOUSEHOLE:

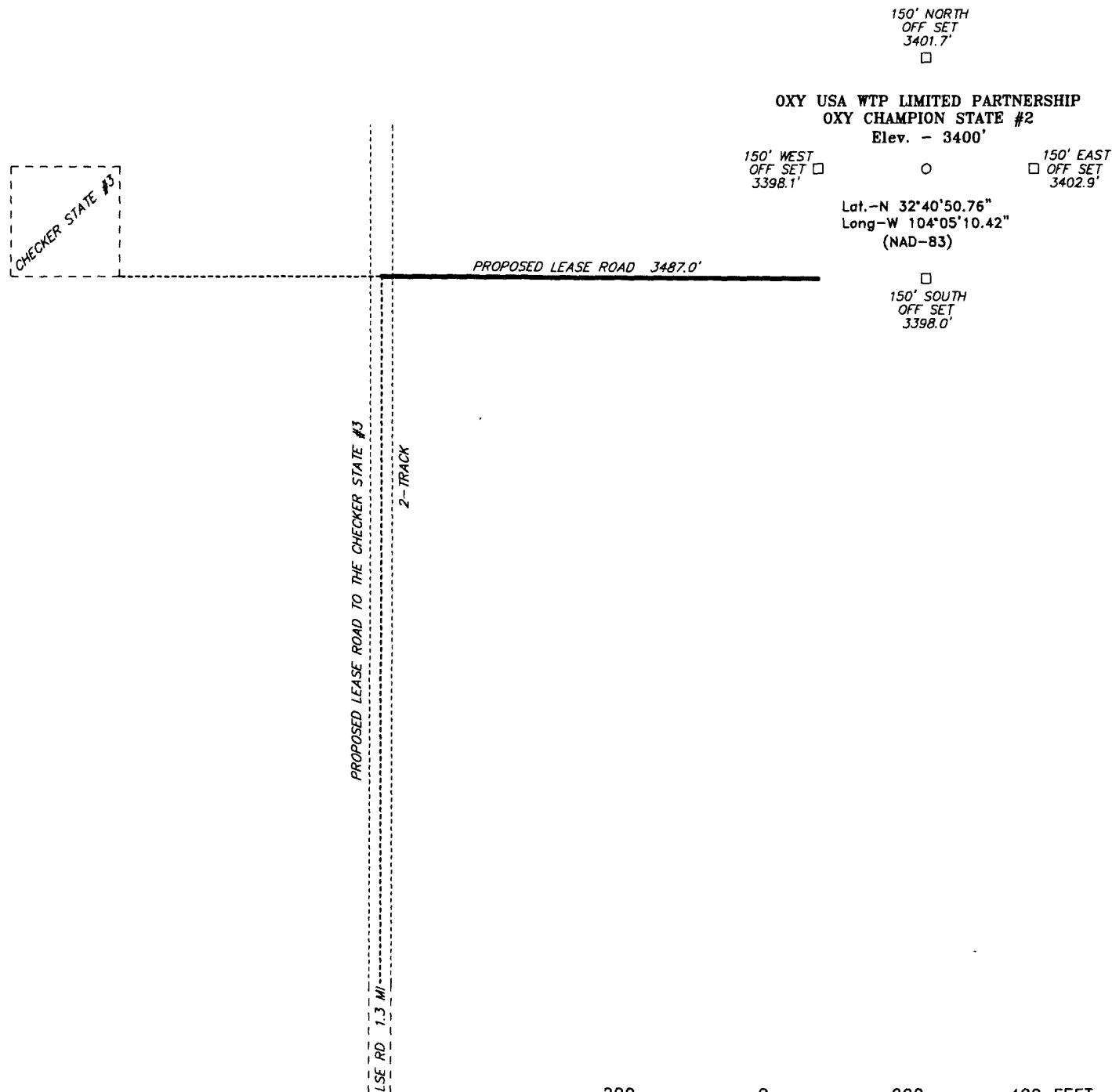
1. 70' OF MOUSE HOLE REQUIRED BELOW GROUND LEVEL.
2. IF CONDUCTOR PIPE IS LESS THAN 85' BELOW GROUND LEVEL, IT IS RECOMMEND THAT THE MOUSE HOLE IS CEMENTED IN PLACE IN ORDER TO PREVENT BREAK THROUGH AND CIRCULATION/WASHOUT THROUGH MOUSE HOLE
3. USE 12" (MINIMUM NOMINAL SIZE) PIPE. THIS CAN BE SPIRAL WELD OR LOW PRESSURE PIPE. 10" IS USED IN SOME APPLICATIONS, BUT DUE TO INACCURACIES IN LOCATION OF MOUSEHOLE AND POTENTIAL OUT OF ALIGNMENT, 12" PIPE IS RECOMMENDED
4. CEMENT MOUSE HOLE IN 13 1/2" OR 14 3/4" HOLE

SEE SHT 1 FOR RIG COMPONENT LAYOUT

<b>HELMERICH &amp; PAYNE</b> INTERNATIONAL DRILLING CO	
RIG 212 SITE LAYOUT	
CUSTOMER: H&P	PROJECT: FlexRig3
DATE: 10-01-04	DATE: 10-01-04
SCALE: 1/16"=1'	SHEET: 2 OF 2
212-G0-01	

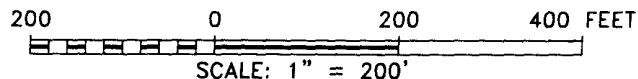
REV	DATE	DESCRIPTION	BY
△			
△			
△			
△			

SECTION 9, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



Directions to Location:

FROM THE JUNCTION OF CO. RD. 210 (OLD LOCO)  
AND CO. RD. 235 (CURRY COMB), GO WEST ON CO.  
RD. 235 FOR 1.0 MILES TO LEASE ROAD, ON LEASE  
ROAD GO NORTH APPROX 1.3 MILES TO PROPOSED  
LEASE ROAD.



**OXY USA WTP LIMITED PARTERSHIP**

REF: OXY CHAMPION STATE #2 / WELL PAD TOPO

THE OXY CHAMPION STATE #2 LOCATED 660'

FROM THE NORTH LINE AND 660' FROM THE WEST LINE OF  
SECTION 9, TOWNSHIP 19 SOUTH, RANGE 29 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 18205

Drawn By: J. M. SMALL

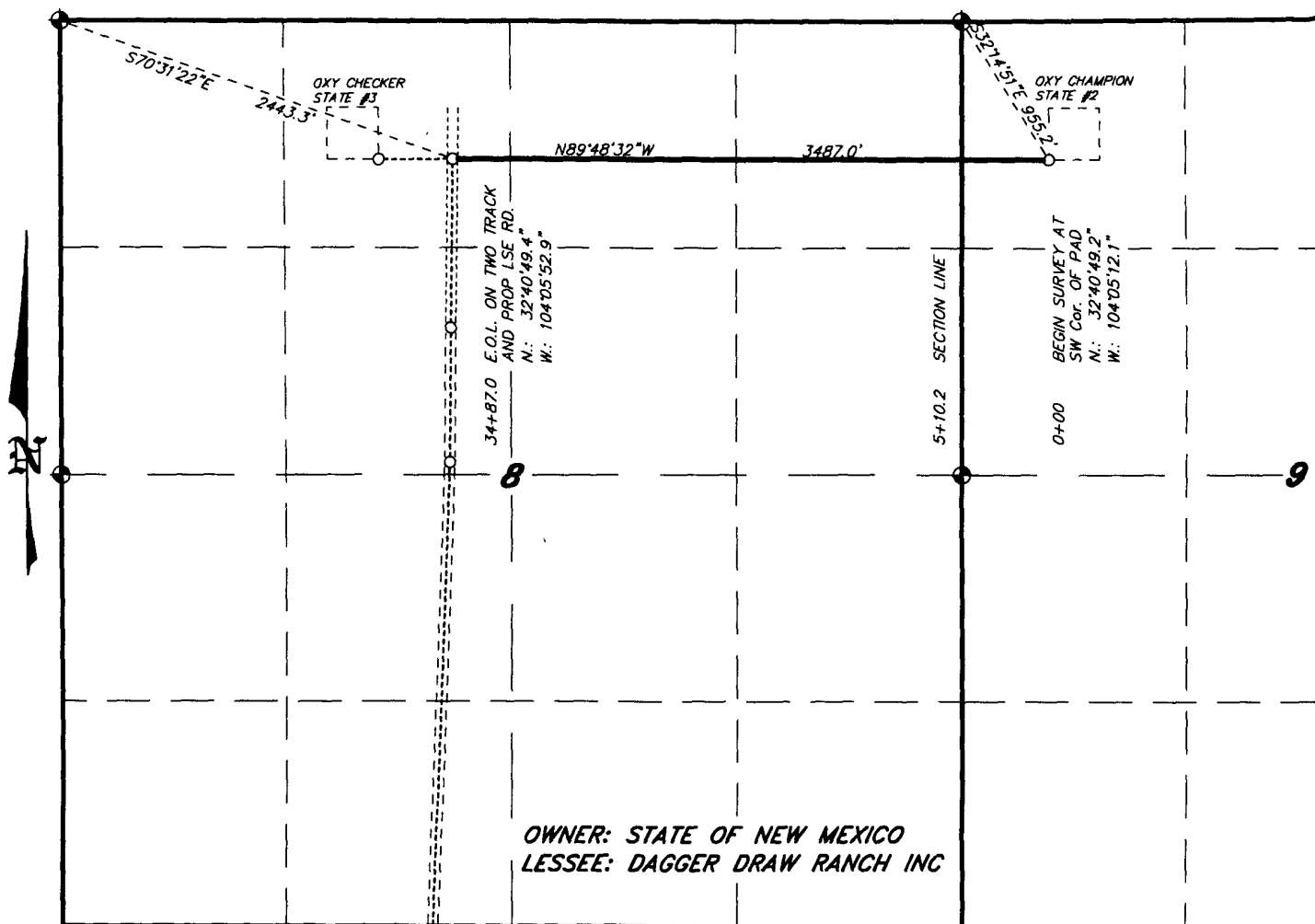
Date: 06-20-2007

Disk: 18205W JMS

Survey Date: 06-18-2007

Sheet 1 of 1 Sheets

**SECTIONS 8&9, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.**



**LEGAL DESCRIPTION**

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTIONS 8&9, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.  
BEGINNING AT A POINT WHICH LIES S.32°14'51\"E., 955.2 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 9; THENCE N.89°48'32\"W., 3487.0 FEET TO THE END OF THIS LINE WHICH LIES S.70°31'22\"E., 2443.3 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 8. SAID STRIP OF LAND BEING 3487.0 FEET OR 211.33 RODS IN LENGTH AND CONTAINING 1.60 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NW/4 (SEC 9) = 30.92 RODS = 0.23 ACRES      NE/4 NE/4 (SEC 8) = 79.94 RODS = 0.61 ACRES  
NW/4 NE/4 (SEC 8) = 79.94 RODS = 0.61 ACRES      NE/4 NW/4 (SEC 8) = 20.53 RODS = 0.15 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES      No. 7977  
L.S.      No. 5074

**BASIN SURVEYS** P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 18205      Drawn By: J. M. SMALL

Date: 06-20-2007      Disk: JMS 18205R

1000      0      1000      2000 FEET

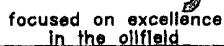
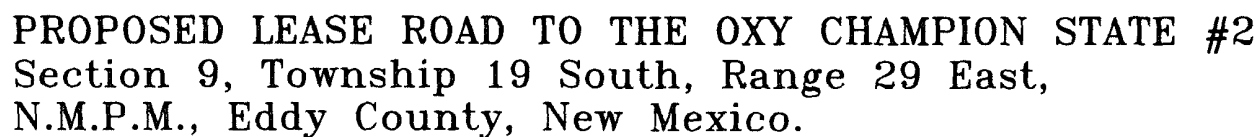
**OXY USA WTP LIMITED PARTNERSHIP**

REF: PROPOSED LEASE ROAD TO THE BOLD - OXY CHAMPION ST. #2

A LEASE ROAD CROSSING STATE LAND IN  
SECTIONS 8&9, TOWNSHIP 19 SOUTH, RANGE 29 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-18-2007      Sheet 1 of 1      Sheets





P.O. Box 1786  
1120 N. West County Rd.  
Hobbs, New Mexico 88241  
(505) 393-7316 - Office  
(505) 392-3074 - Fax  
basinsurveys.com

Date: 06-20-2007

OXY USA WTP  
 LIMITED  
 PARTNERSHIP



NEPTUNE 31 FEDERAL 1  
3001503040001

ALSCOTT 31  
3001503480001 3001503480000 3001521397000 3001522343000

S & T STATE PALMILLO STATE 32  
3001503480001 3001521397000 3001522343000

WILLIAMS 33  
3001503480001

BRANARD FEDERAL 2 BRANARD FEDERAL 3  
BRANARD FEDERAL 4 3001503900000  
3001503900000

BRANARD FEDERAL W1 5 BRANARD FEDERAL W1 6  
BRANARD FEDERAL 3 BRANARD 3 BRANARD 1 3001503900000  
3001503900000 3001503900000

BRANARD FEDERAL W1 7 BRANARD FEDERAL W1 8  
3001503900000 3001503900000

36 31  
3001503480001  
ALSCOTT FEDERAL 31  
3001522549000 3001522549000

33  
GOVERNMENT AM  
3001523500000

RALPH NIX 34  
3001503480001

SST 1 SST 2 STATE 31  
3001526457000 3001526316000 3001503685000

STATE EC 32  
3001522439000 3001522439000

TURKEY TRACK SEC 3 UNIT 27  
3001503550000

TURKEY TRACK 3 UNIT 1  
3001503550000  
TURKEY TRACK 3 UNIT 2  
3001503550000  
TURKEY TRACK 3 UNIT 3  
3001503550000

TURKEY 4 STATE  
3001524088000

SPENCER STATE A 1 TURKEY TRACK 3 UNIT 7  
3001503550000  
TURKEY TRACK SEC 3 UNIT 12  
3001523750000

PALMILLO 8 STATE 1 SST 4  
3001526412000

HY STATE 1  
3001527749000

CONOCO STATE 6 GUAJALOTE STATE 3  
3001503520000 3001525074000

OXY WILD BOAR STATE  
3001503181000

TURKEY TRACK 3 UNIT 13  
3001503550000  
TURKEY TRACK 3 UNIT 12  
3001503550000

HY STATE 2 PALMILLO 8 STATE 1  
3001525815000

GUAJALOTE A STATE 34  
3001529889000

GUAJALOTE STATE 4  
3001525282000

GUAJALOTE A STATE 5  
3001529889000

OXY MAKO STATE COM  
3001529337000

GUAJALOTE STATE 2  
3001524930000

STATE NAC 1  
3001503762000

STATE ED 34  
3001522440000

TU SIVLEY 34  
3001503594000

CONOCO 7 STATE 23  
3001523921000

CONOCO 7 STATE 24  
3001523921000

CONOCO 7 STATE 25  
3001523921000

CONOCO 7 STATE 22  
3001523921000

JOEL STATE 34  
3001529889000

CONOCO 7 STATE 3  
3001523921000

CONOCO 7 STATE 7  
3001523921000

CONOCO 7 STATE 16  
3001523921000

CONOCO 7 STATE 17  
3001523921000

CONOCO 7 STATE 21  
3001523921000

CONOCO 7 STATE 22  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

CONOCO 7 STATE 15  
3001523921000

CONOCO 7 STATE 26  
3001523921000

MAR 03 2008  
OCD-ARTESIA

# **OXY PERMIAN**

## **EMERGENCY ACTION PLAN**

**Oxy Champion State #2**

**DRILLING/WORKOVER**

**DRILLING AND CRITICAL WELL OPERATIONS**

**Updated September 10, 2007**



**DRILLING/WORKOVER  
DRILLING AND CRITICAL WELL OPERATIONS  
EMERGENCY ACTION PLAN**

**TABLE OF CONTENTS**

<b><u>ITEM</u></b>	<b><u>PAGE</u></b>
PREFACE .....	3
EMERGENCY RESPONSE ACTIVATION AND GENERAL RESPONSIBILITIES .....	4
SPECIFIC EMERGENCY GUIDANCE	
- Well Control.....	5
- H2S Release .....	6
- Personal Injury or Death.....	7
- Fire or Explosion .....	7
- Spills .....	7
- Hydrocarbon Vapor Cloud Release.....	7
- Bomb Threat.....	8
- Natural Disasters – Tornadoes and Thunderstorms .....	9
PUBLIC RELATIONS .....	9
PHONE CONTACTS – OP DRILLING/WORKOVER .....	10
PHONE CONTACTS – OP PRODUCTION AND PLANT PERSONNEL .....	11
PHONE CONTACTS – OP HES PERSONNEL .....	13
MAP.....	22

## **PREFACE**

An effective and viable Emergency Action Plan (EAP) is intended to provide prior planning and guidance in responding to emergency incidents. The primary considerations in its development are protection of personnel, the public, company and public property, and the environment.

Although the plan addresses varied emergency situations that may occur, it recognizes that flexibility and the use of the organization's knowledge and experience is critical to safe resolution of emergency incidents. Response actions outlined in the plan provide a framework, which may be placed into operation without confusion. These actions should promote quick and decisive actions during the critical initial period and immediately following an emergency. As the response progresses, additional guidelines and procedures may need to be implemented as the situation dictates. In addition, all emergency incidents must be properly reported per the Oxy Incident Reporting and Notification Policy, state and federal requirements, etc.

The following procedures are provided as Oxy Permian's minimum expectations. The Contractor's own procedures may be utilized in lieu of Oxy Permian's, provided that it meets or exceeds the minimum deliverables. It should be understood that this list is not all-inclusive, but the overall plan should assist in lateral application to similar incidents.

This EAP is intended for use on Oxy Drilling/Workover projects and the operations within their area of responsibility, such as drilling, critical well work, etc.

## **EMERGENCY RESPONSE ACTIVATION AND GENERAL RESPONSIBILITIES**

### ***Activation of the Emergency Action Plan***

- A. In the event of any emergency situation, all personnel on location should first ensure that the following items are initiated. After that, they should refer to the appropriate Specific Emergency Guidance sections on pages five (5) through nine (9) in this document for further responsibilities:
  - 1. Notify the senior ranking contract representative on site.
  - 2. Notify Oxy representative in charge.
  - 3. Notify civil authorities if the Oxy Representative cannot be contacted and the situation dictates.
  - 4. Perform rescue and first aid as required (without jeopardizing additional personnel).

### ***General Responsibilities***

#### **Oxy Permian Personnel:**

- A. Drill Site Manager: The Oxy Drilling/Critical Well Servicing Operations Specialist or contract personnel serving in that capacity will serve as Operations Chief Officer for all emergency incidents. The Operations Chief Officer is responsible for:
  - 1. Notification to the Drilling/Workover Team Leader of the incident occurrence.
  - 2. Notification to the local RMT/PMT leader of the incident occurrence, and the need for the designated local RMT/PMT Incident Commander to act in that capacity for the response effort.
  - 3. Sole control of all tactical activities directed toward reducing the immediate hazard, establishing situational control and restoring the operations to a non-emergency state.
- B. Local RMT/PMT Designated Incident Commander: The Oxy local RMT/PMT Designated Incident Commander will serve as the overall Incident Commander for the drilling or critical well servicing emergency incident. The Incident Commander is responsible for:
  - 1. Coordinating with the Drilling Manager for notification to the Oxy Crisis Management team of the incident occurrence.
  - 2. Establishing and managing the overall incident command structure and response from inception through restoration of normal activities in the area.
- C. Drilling/Workover HES Tech: The Drilling/Workover HES Tech (or his designate) is responsible for reporting to the incident as soon as reasonably possible, to provide support to the response effort as required by the Operations Chief Officer or the Incident Commander.

**Contract Drilling Personnel** will immediately report to their assigned stations and perform their duties as outlined in the appropriate Specific Emergency Guidance sections on pages five (5) through nine (9) in this document.

**Other Contractor Personnel** will report to the safe briefing area to assist Oxy personnel and civil authorities as requested when it is safe to do so and if they have been adequately trained in their assigned duties.

**Civil Authorities** (Law Enforcement, Fire, and EMS) will be responsible for:

- 1. Establishing membership in the Unified Incident Command.
- 2. As directed by the Incident Commander and the Unified Command, control site access, re-route traffic, and provide escort services for response personnel.
- 3. Perform all fire control activities in coordination with the Unified Command.
- 4. Initiate public evacuation plans as instructed by the Incident Commander.
- 5. Perform rescue or recovery activities with coordination from the Unified Command.
- 6. Provide medical assistance as dictated by the situation at hand.

## **WELL CONTROL**

The following procedures will be implemented when a loss of primary control is indicated. Indicators of loss of primary control are flow from the well, an increase in pit volume, or when the drilling fluid used to fill the hole on trips is less than the calculated pipe displacement volume. The emergency signal for well control procedures will be a single long blast of the rig air horn.

### **Kick While Drilling - Procedures And Responsibilities**

#### Driller:

1. Stop the rotary and hoist the kelly above the rotary table.
2. Stop the mud pump(s).
3. Check for flow.
4. If flowing, sound the alarm immediately.
5. Ensure that all crew members fill their responsibilities to secure the well.
6. Record drill pipe and casing shut-in pressures and pit volume increase and begin kill sheet.

#### Derrickman:

1. Go to BOP/choke manifold area.
2. Open choke line valve on BOP.
3. Signal to Floorman #1 that the choke line is open.
4. Close chokes after annular or pipe rams are closed.
5. Record shut-in casing pressure and pit volume increase.
6. Report readings and observations to Driller.
7. Verify actual mud weight in suction pit and report to Driller.
8. Be readily available as required for additional tasks.

#### Floorman # 1:

1. Go to accumulator control station and await signal from Derrickman.
2. Close annular preventer and HCR on signal (if available, if not then close pipe rams).
3. Record accumulator pressures and check for leaks in the BOP or accumulator system.
4. Report to Driller, and be readily available as required for additional tasks.

#### Floorman # 2:

1. Start water on motor exhausts.
2. Notify Contractor Tool Pusher or Rig Manager of well control situation.
3. Check location for ignition sources and extinguish or turn off, and stop any welding in progress.
4. Report to Driller, and be readily available as required for additional tasks.

#### Floorman # 3:

1. Stand-by with Driller, and be readily available as required for additional tasks.

#### Tool Pusher/Rig Manager:

1. Notify Oxy Representative and report to rig floor.
2. Review and verify all pertinent information.
3. Communicate information to Oxy Representative, and confer on an action plan.
4. Finalize well control worksheets, calculations and preparatory work for action plan.
5. Initiate and ensure the action plan is carried out.
6. Communicate any changes in well or site conditions, or any indications that the action plan needs to be revised to the Oxy representative.

#### Oxy Representative:

1. Notify Drilling Superintendent or Drilling Manager and RMT Leader or Local Incident Commander, and Police, Fire Department, or other local emergency services as required.

## **WELL CONTROL (continued)**

### **Kick While Tripping - Procedures and Responsibilities**

#### Driller:

1. Sound the alarm immediately when pipe displacement volume is less than 75% of calculated.
2. Position the upper tool joint just above rotary table and set slips.
3. Check for flow.
4. Ensure that all crew members fill their responsibilities to secure the well.
5. Record drill pipe and casing shut-in pressures and pit volume increase, and begin kill sheets.

Derrickman: (same as while drilling)

#### Floor Man # 1:

1. Install full opening valve (with help from Floorman #2) in top drill string connection.
2. Tighten valve with make up tongs.
3. Go to accumulator control station and await signal from Derrickman.
4. Close annular preventer and HCR valve on signal (if available, if not then close pipe rams).
5. Record accumulator pressures and check for leaks in the BOP and accumulator system.
6. Report to Driller, and be readily available as required for additional tasks.

#### Floor Man # 2:

1. Assist installing full opening valve in drill string.
2. Position back-up tongs for valve make-up.
3. Start water on motor exhausts.
4. Notify Contractor Tool Pusher or Rig Manager of well control situation.
5. Check location for ignition sources and extinguish or turn off, and stop any welding in progress.
6. Report to Driller, and be readily available as required for additional tasks.

Floorman # 3, Rig Manager/Tool Pusher, and Oxy Representative: (same as while drilling)

### **H2S RELEASE**

The following procedures and responsibilities will be implemented on activation of the H2S siren and lights.

#### All Personnel:

1. On alarm, don escape unit (if available) and report to upwind briefing area.

#### Rig Manager/Tool Pusher:

1. Check that all personnel are accounted for and their condition.
2. Administer or arrange for first aid treatment, and /or call EMTs as needed.
3. Identify two people best suited to secure well and perform rescue, and instruct them to don SCBA.
4. Notify Contractor management and Oxy Representative.
5. Remain at the briefing area, assess and monitor personnel and overall situation for hazards or conditions that might warrant a change in the action plan.

#### Two People Responsible For Shut-in and Rescue:

1. Don SCBA and acquire tools to secure well and perform rescue, i.e., wrenches, retrieval ropes, etc.
2. Utilize the buddy system to secure well and perform rescue(s).
3. Return to the briefing area and stand by for further instructions.

#### All Other Personnel:

1. Remain at the briefing area and await further instructions - do not leave unless instructed.

#### Oxy Representative:

1. Remain at the briefing area, assess and monitor personnel and overall situation for hazards or conditions that might warrant a change in the action plan.
2. Notify Drilling Superintendent or Drilling Manager and RMT Leader or Local Incident Commander, and Police, Fire Department, or other local emergency services as required.

## **PERSONAL INJURY OR DEATH**

Call for assistance, and then administer first aid for the injured. Treatment should be prioritized by life-threatening conditions.

- A. Do not move injured personnel unless they are in imminent danger. An ambulance should be summoned for any injury that appears to be serious.

## **FIRE OR EXPLOSION**

### Fire Fighting Philosophy

It is Oxy Permian's intent that Oxy and contract personnel will only extinguish incipient or beginning stage fires and perform or assist in initial non-threatening rescue operations. The responding fire department will be given primacy when they arrive to control a fire on any Oxy property. Any Oxy or contract employee who participates in a fire response must be fully trained and qualified as such, and must be utilizing appropriate Personal Protective Equipment.

### Contract and Oxy Personnel Deployment

In the event of a fire or explosion all personnel will report to the safe briefing area. The Senior Contract Representative on site will designate personnel for rescue as appropriate depending on their qualifications and the risks of the rescue. Any rescue which involves significant risk to those performing the rescue should be deferred to professional response personnel.

No personnel will leave the area without direction / permission from the Senior Contract Representative on-site.

The Senior Contract Representative on site will notify local emergency response personnel as required, along with the Contract Company management and the Oxy Representative as soon as reasonably possible.

## **SPILLS**

In the event of a significant spill of any substance, the person discovering it should immediately notify the rig supervisor and the Oxy Representative. Personnel onsite should **NOT** attempt identification, control or containment unless they are absolutely sure of the product spilled, are fully aware of the hazard characteristics, and are equipped with the appropriate personal protective equipment.

## **HYDROCARBON VAPOR CLOUD RELEASE**

Upon discovery of a Hydrocarbon Vapor Cloud (NGL) release, take immediate safety precautions to protect any company personnel or others that might be in the area. Other emergency actions should be initiated only by trained expert personnel from the appropriate pipeline company.

**The following guidelines should be followed:**

1. Immediately notify the rig supervisor and the Oxy Representative.
2. Determine wind direction, and evacuate upwind or at 90 degrees to the release.
3. Maintain a safe distance from the cloud.
4. Render first aid and call for an ambulance as necessary.
5. Attempt to warn approaching individuals of the hazard.

## **BOMB THREAT**

In the event of a bomb threat, the person receiving the call, on or off site, should try to get as much information as possible from the caller. The person receiving the call should immediately contact the supervisor in charge. Evacuation of the field should be considered at this time. Roadblocks may need to be installed. The supervisor in charge should make all appropriate contacts.

### **The Supervisor contacted should:**

- a. Realize that every bomb threat is serious.
- b. Notify Corporate Security
- c. Inform Police/Sheriff's Department and Fire Department
- d. Contact RMT Leader or his designated relief to coordinate search efforts with the assistance of the local law enforcement agencies.

## **BOMB THREAT CHECKLIST**

Date \_\_\_\_\_ Name of person taking call \_\_\_\_\_ Phone # call came on \_\_\_\_\_

### **FILL OUT COMPLETELY IMMEDIATELY AFTER BOMB THREAT**

1. When is the bomb set to explode? \_\_\_\_\_
2. Where is the bomb located? \_\_\_\_\_
3. What does the bomb look like? \_\_\_\_\_
4. What type of bomb is it? \_\_\_\_\_
5. What will cause the bomb to explode? \_\_\_\_\_
6. Did the caller place the bomb? \_\_\_\_\_
7. Why did the caller place the bomb? \_\_\_\_\_
8. What is the caller's name and address? \_\_\_\_\_

Callers: Sex \_\_\_ Age \_\_\_ Race \_\_\_ Length of call \_\_\_\_\_

### **DESCRIPTION OF CALLER'S VOICE (Check all that apply)**

<input type="checkbox"/> Calm	<input type="checkbox"/> Rapid	<input type="checkbox"/> Laughing	<input type="checkbox"/> Lisp	<input type="checkbox"/> Disguised
<input type="checkbox"/> Angry	<input type="checkbox"/> Crying	<input type="checkbox"/> Raspy	<input type="checkbox"/> Accent	<input type="checkbox"/> Familiar? Who did
<input type="checkbox"/> Excited	<input type="checkbox"/> Normal	<input type="checkbox"/> Deep	<input type="checkbox"/> Stutter	<input type="checkbox"/> it sound like?
<input type="checkbox"/> Slow	<input type="checkbox"/> Distinct	<input type="checkbox"/> Ragged	<input type="checkbox"/> Deep	<input type="checkbox"/> Deep Breathing
<input type="checkbox"/> Loud	<input type="checkbox"/> Slurred	<input type="checkbox"/> Nasal	<input type="checkbox"/> Clearing Throat	

### **BACKGROUND SOUNDS:**

<input type="checkbox"/> Street	<input type="checkbox"/> House	<input type="checkbox"/> Factory	<input type="checkbox"/> Music	<input type="checkbox"/> Local Call
<input type="checkbox"/> Noises	<input type="checkbox"/> Noises	<input type="checkbox"/> Machinery	<input type="checkbox"/> Static	<input type="checkbox"/> Long Distance
<input type="checkbox"/> Voices	<input type="checkbox"/> Motor	<input type="checkbox"/> Animals	<input type="checkbox"/> PA System	<input type="checkbox"/> Phone Booth
<input type="checkbox"/> Office	<input type="checkbox"/> Clear	<input type="checkbox"/> Other		

### **THREAT LANGUAGE:**

<input type="checkbox"/> Well-Spoken	<input type="checkbox"/> Foul	<input type="checkbox"/> Incoherent	<input type="checkbox"/> Irrational	<input type="checkbox"/> Taped
<input type="checkbox"/> Message Read by Threat Maker				

### **REMARKS:**

## **NATURAL DISASTERS**

### **Tornadoes**

These general procedures should be followed by everyone seeking shelter from a severe storm or tornado:

#### **Indoors:**

1. Protect yourself from flying glass and debris.
2. Take refuge near the core of the building for maximum protection.
3. Do not smoke while taking shelter.
4. Shut all doors to offices, if time permits.

#### **In the field:**

1. Seek cover in a low-lying area, such as a culvert, ditch, pit, or water injection valve box.
2. Get out of and away from your vehicle.
3. Stay away from power lines.
4. Cover your head with your arms and clothing.

### **Thunderstorms**

#### **Indoors:**

1. Avoid water pipes, sinks, showers, tubs, etc.
2. Stay away from doors and windows.
3. Do not use the telephone.
4. Take off head sets.
5. Turn off, unplug, and stay away from appliances, computers, power tools, & TV sets.

#### **In the field:**

1. Avoid water.
2. Avoid high ground and open spaces.
3. Avoid all metal objects including electric wires, fences, machinery, motors, power tools, etc. Unsafe places include underneath canopies, small picnic or rain shelters, or near trees. Where possible, find shelter in a substantial building or in a fully enclosed metal vehicle such as a car, truck or a van with the windows completely shut. If lightning is striking nearby when you are outside, you should:
  - a. Crouch down, feet together, hands over ears
  - b. Avoid proximity (minimum of 15 ft.) to other people.
4. SUSPEND ACTIVITIES for 30 minutes after the last observed lightning or thunder.

## **PUBLIC RELATIONS**

Oxy recognizes that the news media have a legitimate interest in incidents at Oxy facilities that could affect the public. It is to the company's benefit to cooperate with the news media when incidents occur because these media are our best liaison with the public.

Our objective is to see that all reports of any emergency are factual and represent the company's position fairly and accurately. Cooperation with news media representatives is the most reliable guarantee that this objective will be met.

All contract and Oxy employees are instructed **NOT** to make any statement to the media concerning the emergency incident. If a media representative contacts any employee, they should refer them to the designated Emergency Command Center where they should contact the Incident Commander or his designated relief for any information concerning the incident.



# **Drilling Dept. Emergency Contact list**

<b>Drilling Manager</b>	<b>Bob Joseph</b>	<b>713-366-5798 office</b> <b>661-333-7356 cell</b> <b>home</b>
-------------------------	-------------------	---

<b>Drilling Superintendent</b>	<b>Festus Hagan</b>	<b>713-366-5946 office</b> <b>432-894-5352 cell</b> <b>home</b>
--------------------------------	---------------------	---

<b>Drilling Eng. Supervisor</b>	<b>Richard Jackson</b>	<b>432-685-5877 office</b> <b>432-894-7867 cell</b> <b>432-689-0804 home</b>
---------------------------------	------------------------	--

<b>HES Specialist-Drilling</b>	<b>Allan Wells</b>	<b>432-685-5723 office</b> <b>432-894-1011 cell</b> <b>432-695-4352 home</b>
--------------------------------	--------------------	--

<b>Drilling Coordinator</b>	<b>Drue Dunaway</b>	<b>432-685-5715 office</b> <b>432-556-3288 cell</b> <b>432-524-2161 home</b>
-----------------------------	---------------------	--

<b>Drilling Coordinator</b>	<b>Kevin Videtich</b>	<b>806-592-6213 office</b> <b>806-891-2000 cell</b> <b>806-894-2242 home</b>
-----------------------------	-----------------------	--

**OXY Permian Incident Reporting Phone List****OXY Permian Crisis Team Hotline Notification****(713) 935-7210**

<b>Person</b>	<b>Location</b>	<b>Office Phone</b>	<b>Cell/Mobile Phone</b>
---------------	-----------------	---------------------	--------------------------

**Asset Management-Operations Areas**

OXY Permian President & General Manager: Ken Dillon	Houston	(713) 366-5140	(661) 333-9315
Operations Support Manager: Rick Callahan	Houston	(713)-215-7578	(281) 389-1141
Asset Development Manager-Jeff Simmons	Houston	(713) 366-5124	(713) 560-8073
Public Affairs: Stacey Crews	Houston	(713) 366-5304	(713) 416-8381

**Operations South-Frontier**

RMT Lead Frontier-Kris Raghavan	Houston	(713) 366-5018	(281) 415-8387
RMT Lead South-Keith Brown	Houston	(713) 366-5354	(713) 264-1114
Surface Operations Team Lead-Bill Elliott	Midland	(432) 685-5845	(432) 557-6736
Well Operations Team Lead-Leamon Hood	Midland	(432) 685-5794	(432) 634-4486
Well Servicing Team Lead-Vicki Hollub	Houston	(713) 215-7332	(713) 885-6347
WST Coord Frontier-Kirk Hobbs	Midland	(432) 685-5951	(432) 634-3890
WST Coord South-Robert Ricks	Midland	(432) 685-5821	(432) 634-8791
NM Frontier Oper Coord -Larry Sammons	Carlsbad	(505) 887-8337	
NM-South Oper Coord-James Bruton	Seminole	(432) 385-2778	(432) 634-6152
Completion Specialist-Van Barton	Carlsbad	(505) 887-8337	
Completion Specialist-Dale Redding	Hobbs	(432) 385-3206	

**HES Staff & Areas of First Contact Support**

HES Manager: John Kirby	Houston	(713) 366-5460	(281) 974-9523
Environmental Engineer, Air: Peggy Waisanen	Midland	(432) 685-5673	(432) 894-1968
Administrative Assistant: Judy Browning	Midland	(432) 685 5692	(432) 661 1048
Environmental Consultant: Dennis Newman	Houston	(713) 366-5485	(713) 560-8060
Safety Engineer: Derek Purvis	Houston	(713) 366-5932	(713) 582-1848
Pipeline Safety: Don Bales	Midland	(432) 685-5844	(432) 894-1960
HES Lead-Pete Maciula	Midland	(432) 685-5667	(432) 557-2450
HES Specialist: Eddie Gonzales	Midland	(432) 685-5929	(432) 556-6790
HES Specialist-Drilling: Allan Wells	Midland	(432) 685-5723	(432) 894-1011

**HES Tech & Area of Responsibility**

Wasson San Andres RMT: Mark Andersen	Denver City	(806) 592-6299	(806) 215-0077
Hobbs RMT: Steve Bishop	Hobbs	(505) 397-8251	(505) 390-4784
Frontier-New Mexico: Rick Kerby	Carlsbad	(505) 887-8337	(505) 631-4972
South-New Mexico-Tony Summers	Hobbs	(505) 397-8236	(505) 390-9228

**Regulatory Affairs**

Lead-Liz Bush-Ivie	Houston	(713) 366-5303	832-474-3701
--------------------	---------	----------------	--------------

Regulatory Analyst-David Stewart	Midland	(432) 685-5717	
Regulatory Analyst-Elizabeth Casbeer	Midland	(432) 685-5755	
Regulatory Analyst-Mark Stephens	Houston	(713) 366-5158	

#### **DOT-Pipeline Response Numbers**

N. Hobbs Unit: Steve Bishop	Hobbs	(505) 397-8251	(505) 390-4784
Wasson PMT: Todd King	Denver City	(806) 592-6274	(806) 215-0183
Bravo/Slaughter PMT: Gary Polk	Levelland	(806) 229-9708	(806) 638-2425
Cogdell RMT: Dean Peevy	Cogdell	(325) 573-7272	(325) 207-3367
Sharon Ridge: Carl Morales	Sharon Ridge	(325) 573-6341	(325) 207-3374
All DOT Pipeline Support: Donald Bales	Midland	(432) 685-5844	(432) 894-1960

#### **OOGC HES Contacts**

Manager HES: Wes Scott	OOGC – Houston	(713) 215-7171	(713) 203-4050
Worldwide Safety Mgr: Greg Hardin alternate	OOGC – Houston	(713) 366-5324	(713) 560-8037
Worldwide Environ. Mgr: Ravi Ravishankar	OOGC – Houston	(713) 366-5039	(832) 863-2240

#### **OOGC Risk Management**

Jim Garrett	Los Angeles	(310) 443-6588	(310) 710-3233
Greg LaSalle, alternate	Los Angeles	(310) 443-6542	(310) 710-2255

#### **OSI**

Workers Comp. Claim Manager: Steve Jones	Dallas	(972) 404-3542	
Workers Comp. Claims: Mark Ryan	Dallas	(972) 404-3974	
Auto Claims: Steve Jones	Dallas	(972) 404-3542	

#### **Gallagher Bassett**

Workers Comp. & Property Damage Claims-OXY Permian Ltd.: Danny Ross		(972) 728-3600 X252	(800) 349-8492
---	--	------------------------	----------------

#### **Axiom Medical Consulting**

Medical Case Management		(877) 502-9466	
-------------------------	--	----------------	--

#### **OXY Permian Legal**

Tom Janiszewski	Houston	(713) 366-5529	(713) 560-8049
-----------------	---------	----------------	----------------

#### **Human Resources**

H.R. Manager: Barbara Bernhard	Houston	(713) 215-7150	(713) 702-7949
H.R. Consultant: Amy Thompson	Houston	(713) 215-7863	(281) 799-7348
H.R. Consultant: Laura Matthews	Houston	(713) 366-5137	(713) 569-0386
H.R. Consultant: Jill Williams	Midland	(432) 685-5818	(432) 661-4581

#### **Corporate Security**

Frank Zapalac	Houston	(713) 215-7157	(713) 829-5753
Hugh Moreno, alternate	Houston	(713) 215-7162	(713) 817-3322

#### **Regulatory Agencies**

Bureau of Land Management	Carlsbad, NM	(505) 887-6544	
Bureau of Land Management	Hobbs, NM	(505) 393-3612	
Bureau of Land Management	Roswell, NM	(505) 393-3612	
Bureau of Land Management	Santa Fe, NM	(505) 988-6030	
DOT Juidisdictional Pipelines-Incident Reporting New Mexico Public Regulation Commission	Santa Fe, NM	(505) 827-3549 (505) 490-2375	
DOT Juidisdictional Pipelines-Incident Reporting Texas Railroad Commission	Austin, TX	(512) 463-6788	
EPA Hot Line	Dallas, Texas	(214) 665-6444	
Federal OSHA, Area Office	Lubbock, Texas	(806) 472-7681	
National Response Center	Washington, D. C.	(800) 424-8802	
National Infrastructure Coordinator Center		(202) 282-9201	
New Mexico Air Quality Bureau	Santa Fe, NM	(505) 827-1494	
New Mexico Oil Conservation Division	Artesia, NM	(505) 748-1283	
New Mexico Oil Conservation Division	Hobbs, NM	(505) 393-6161	
New Mexico Oil Conservation Division	Santa Fe, NM	(505) 471-1068	
		(505) 827-7152	
New Mexico OCD Environmental Bureau	Santa Fe, NM	(505) 476-3470	
New Mexico Environmental Department	Hobbs, NM	(505) 827-9329	
NM State Emergency Response Center	Santa Fe, NM	(505) 827-9222	
Railroad Commission of TX	District 8, 8A Midland, TX	(432) 684-5581	
Texas Emergency Response Center	Austin, TX	(512) 463-7727	
TCEQ Air	Region 2 Lubbock, TX	(806) 796-3494	
TCEQ Water/Waste/Air	Region 7 Midland, TX	(432) 570-1359	

#### **Medical Facilities**

Artesia General Hospital	Artesia, NM	(505) 748-3333	
Guadalupe Medical Center	Carlsbad, NM	(505) 887-6633	
Lea Regional Hospital	Hobbs, NM	(505) 492-5000	
Medical Arts Hospital	Lamesa, TX	(806) 872-2183	
Medical Center Hospital	Odessa, TX	(432) 640-4000	
Memorial Hospital	Seminole, TX	(432) 758-5811	
Midland Memorial Hospital	Midland, TX	(432) 685-1111	
Nor-Lea General Hospital	Lovington, NM	(505) 396-6611	
Odessa Regional Hospital	Odessa, TX	(432) 334-8200	
St. Mary's Hospital	Lubbock, TX	(806) 796-6000	
Union County General Hospital	Clayton, NM	(505) 374-2585	
University Medical Center	Lubbock, TX	(806) 743-3111	

#### **Local Emergency Planning Comm.**

Richard H. Dolgener	Andrews County, TX	(432) 524-1401	
Joel Arnwine	Eddy County, NM	(505) 887-9511	
County Judge Judy House	Gaines County, TX	(432) 758-5411	
Myra Sande	Harding County, NM	(505) 673-2231	
Jerry Reynolds	Lea County, NM	(505) 396-8600	(505) 399-2376

Royce Creager	Loving County, TX	(432) 377-2231	
Mike Cherry	Quay County, NM	(505) 461-2476	
Della Wetzel	Union County, NM	(505) 374-8896	
Bonnie Leck	Winkler County, TX	(432) 586-6658	
Carl Whitaker	Yoakum County, TX	(806) 456-7491	

#### **Law Enforcement - Sheriff**

Andrews Cty Sheriff's Department	Andrews County	(432) 523-5545	
Eddy Cty Sheriff's Department	Eddy County (Artesia)	(505) 746-2704	
Eddy Cty Sheriff's Department	Eddy County (Carlsbad)	(505) 887-7551	
Gaines Cty Sheriff's Department	Gaines County (Seminole)	(432) 758-9871	
Lea Cty Sheriff's Department	Lea County (Eunice)	(505) 384-2020	
Lea Cty Sheriff's Department	Lea County (Hobbs)	(505) 393-2515	
Lea Cty Sheriff's Department	Lea County (Lovington)	(505) 396-3611	
Union Cty Sheriff's Department	Union County (Clayton)	(505) 374-2583	
Yoakum City Sheriff's Department	Yoakum Co.	(806) 456-2377	

#### **Law Enforcement - Police**

Andrews City Police	Andrews, TX	(432) 523-5675	
Artesia City Police	Artesia, NM	(505) 746-2704	
Carlsbad City Police	Carlsbad, NM	(505) 885-2111	
Clayton City Police	Clayton, NM	(505) 374-2504	
Denver City Police	Denver City, TX	(806) 592-3516	
Eunice City Police	Eunice, NM	(505) 394-2112	
		(505) 397-9265	
Hobbs City Police	Hobbs, NM	(505) 393-2677	
Jal City Police	Jal, NM	(505) 395-2501	
Lovington City Police	Lovington, NM	(505) 396-2811	
Seminole City Police	Seminole, TX	(432) 758-9871	

#### **Law Enforcement - FBI**

FBI	Albuquerque, NM	(505) 224-2000	
FBI	Midland, TX	(432) 570-0255	

#### **Law Enforcement - DPS**

NM State Police	Artesia, NM	(505) 746-2704	
NM State Police	Carlsbad, NM	(505) 885-3137	
NM State Police	Eunice, NM	(505) 392-5588	
NM State Police	Hobbs, NM	(505) 392-5588	
NM State Police	Clayton, NM	(505) 374-2473; 911	
TX Dept of Public Safety	Andrews, TX	(432) 524-1443	
TX Dept of Public Safety	Seminole, TX	(432) 758-4041	
TX Dept of Public Safety	Yoakum County TX	(806) 456-2377	

#### **Firefighting & Rescue**

Amistad/Rosebud	Amistad/Rosebud, NM	(505) 633-9113	
-----------------	---------------------	----------------	--

Andrews	Andrews, TX	(432) 523-4820 (432) 523-3111	
Artesia	Artesia, NM	(505) 746-5051	
Carlsbad	Carlsbad, NM	(505) 885-3125	
Clayton	Clayton, NM	(505) 374-2435	
Denver City	Denver City, TX	(806) 592-5426	
Eunice	Eunice, NM	(505) 394-2111	
Hobbs	Hobbs, NM	(505) 397-9308	
Jal	Jal, NM	(505) 395-2221	
Kermit	Kermit, TX	(432) 586-3468	
Lovington	Lovington, NM	(505) 396-2359	
Maljamar	Maljamar, NM	(505) 676-4100	
Monahans	Monahans, TX	(432) 943-4343	
Nara Visa	Nara Visa, NM	(505) 461-3300	
Pecos	Pecos, TX	(432) 445-2421	
Seminole	Seminole, TX	(432) 758-3676 (432) 758-9871	

#### **Ambulance**

Amistad/Rosebud	Amistad/Rosebud, NM	(505) 633-9113	
Andrews Ambulance	Andrews, TX	(432) 523-5675	
Artesia Ambulance	Artesia, NM	(505) 746-2701	
Carlsbad Ambulance	Carlsbad, NM	(505) 885-2111; 911	
Clayton, NM	Clayton, NM	(505) 374-2501	
Denver City Ambulance	Denver City, TX	(806) 592-3516	
Eunice Ambulance	Eunice, NM	(505) 394-3258	
Hobbs, NM	Hobbs, NM	(505) 397-9308	
Jal, NM	Jal, NM	(505) 395-2501	
Lovington Ambulance	Lovington, NM	(505) 396-2811	
Nara Visa, NM	Nara Visa, NM	(505) 461-3300	
Pecos Ambulance	Pecos, TX	(432) 445-4444	
Seminole Ambulance	Seminole, TX	(432) 758-8816 (432) 758-9871	

#### **Medical Air Ambulance Service**

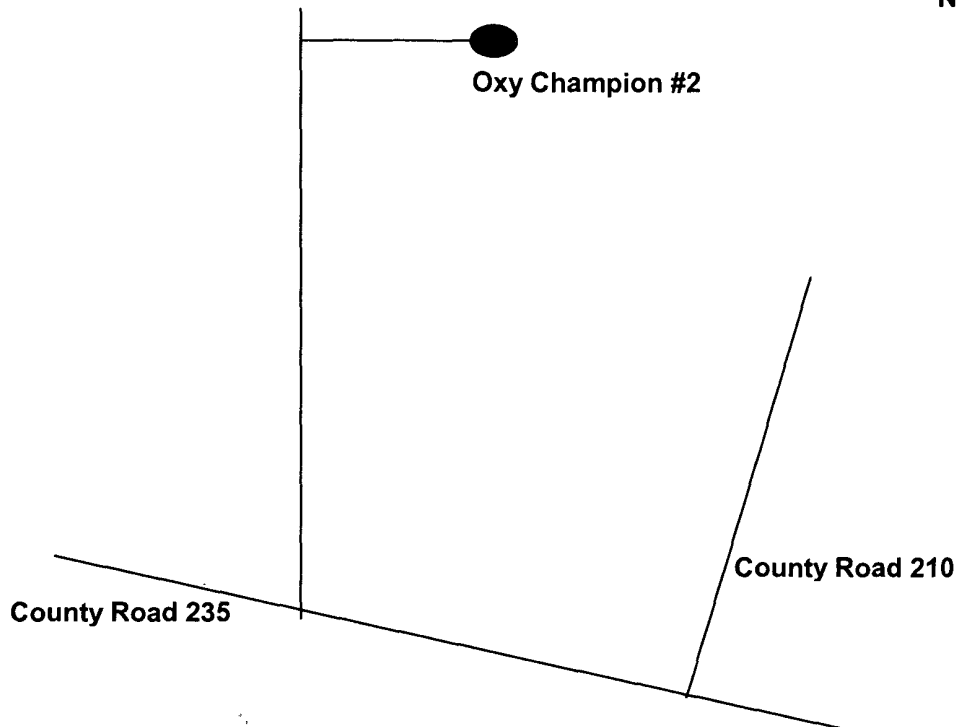
AEROCARE - Methodist Hospital	Lubbock, TX	(800) 627-2376	
San Angelo Med-Vac Air Ambulance	San Angelo, TX	(800) 277-4354	
Southwest Air Ambulance Service	Stanford, TX	(800) 242-6199	
Southwest MediVac	Snyder, TX	(800) 242-6199	
Southwest MediVac	Hobbs, NM	(800) 242-6199	
Odessa Care Star	Odessa, TX	(888) 624-3571	
NWTH Medivac	Amarillo, TX	(800) 692-1331	

## Oxy Champion #2

LAT. - 32°40'50.76" N  
LONG. - 104°05'10.42" W



NORTH



**DIRECTIONS TO LOCATION:** From the junction of County Road 210 (Old Loco) and County Road 235 (Curry Comb) go west on CR 235 for 1.0 miles to lease road, on lease road go north 1.3 miles to proposed lease road, go east 0.6 miles to location.