

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-005-62943</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. <b>V-6371</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR <input checked="" type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <b>Puffer BDF State Com</b>
2. Name of Operator  <b>HANSON OPERATING COMPANY, INC.</b>		8. Well No  <b>#2</b>
3. Address of Operator <b>P. O. Box 1515, Roswell, New Mexico 88202-1515</b>		9. Pool name or Wildcat <b>Palma Mesa Wolfcamp</b>
4. Well Location Unit Letter <u>  L  </u> : <u>  1980  </u> Feet From The <u>  South  </u> Line and <u>  1250  </u> Feet From The <u>  West  </u> Line  Section <u>  24  </u> Township <u>  8 South  </u> Range <u>  27 East  </u> NMPM <u>  Chaves  </u> County		
10. Date Spudded <b>2/18/1993</b>	11. Date T.D. Reached <b>3/5/1993</b>	12. Date Compl. (Ready to Prod) <b>N/A</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3959' GR</b>		14. Elev. Casinghead
15. Total Depth <b>6800'</b>	16. Plug Back T.D. <b>5270'</b>	17. If Multiple Compl. How Many Zones? <b>0-6800'</b>
18. Intervals Drilled By		19. Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>NONE</b>		20. Was Directional Survey Made <b>Yes</b>
21. Type Electric and Other Logs Run <b>DLL/MSFL / SDL-DSN</b>		22. Was Well Cored <b>No</b>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>8 5/8'</b>	<b>24#</b>	<b>1610'</b>
<b>5 1/2"</b>	<b>15.5#</b>	<b>6770'</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6184' - 6236' 39 holes, CIBP at 5270'		DEPTH INTERVAL
5604' - 5998' 114 holes, CIBP at 5270'		AMOUNT AND KIND MATERIAL USED
4986' - 4994' 16 holes		<b>6184' - 6236' 7,000 gal 20% acid</b>
		<b>5778' - 5998' 5,000 gal 20% acid</b>
		<b>5604' - 5998' 8,000 gal 20% acid</b>
		<b>5604' - 5700' 5,000 gal 20% acid</b>
		<b>4986' - 4994' 1,500 gal 7.5% acid</b>
<b>28. PRODUCTION</b>		
Date First Production <b>N/A</b>		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod or Shut-in) <b>Shut-in</b>
Date of Test	Hours Tested	Choke Size
<b>NO TEST</b>		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Printed Name <b>Carol J. Smith</b> Title <b>Production Analyst</b> Date <b>01/18/2008</b>  Signature _____  E-mail Address <b>hanson@dfn.com</b>		