State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007 Submit to Appropriate District Office

Form C-104

District III 1000 Rio Brazos	Rd., Azteo	c, NM 8741	)		l Conservati 20 South St.				Suon	1111 10 11	ppropriate	5 Copies	
District IV 1220 S. St. Franc	eis Dr., Sar	nta Fe, NM 8	37505		Santa Fe, N		•				AMEND	ED REPORT	
·	I.		JEST FO	R ALL	OWABLE	AND AUT	НО			ran	-		
Operator n	Address	٠.		,	<sup>2</sup> OGRID Number 246083								
İ		y, Suite 300 80	<sup>3</sup> Reason for Filing Cod					e/ Effective Date					
<sup>4</sup> API Numbe	5 Pc					6 Pe	NW / Pool Code						
30 - 015-35750				ingston Ridge;	e; Delaware, SE		-	<u> </u>		39360			
<sup>7</sup> Property C		8 Pı	operty Nar	ne	State 6		1 2 2008						
	rface Lo	ocation			State '		CD	AICSTAR-	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		007		
Ul or lot no.	Section	Townshi	-	Lot Idn	1	1		Feet from the	1	West lir	1	County	
M	2	23S	31E		660	South		660	Į V	Vest		Eddy	
UL or lot no.	Section	ole Locat		Lot Idn	Feet from the	North/South	line	Feet from the	East/	West lir	1e (	County	
М	2	23S	31E		660	South		660		Vest	L L	Eddy	
		cing Method			<sup>15</sup> C-129 Peri	mit Number 16 (		C-129 Effective	Date	<sup>17</sup> C	-129 Expiration Date		
S Code P		P	Within 30								,		
III. Oil a		Transp	orters		19 cm						20.0	(C/III)	
					<sup>19</sup> Transpor and Ad			•			20	/G/W	
174238			TEPPCO CRUDE OIL, LLC								0		
036785		DOD MIDOTOR AMA IS											
030765	DCP MIDSTREAM, LP							G					
<u> </u>		ำ											
											2200 2000	100 mg/s	
IV. Well	Compl	etion Da	ta										
<sup>21</sup> Spud Date 12/04/2007		<sup>22</sup> Ready Date 2/21/2008			<sup>23</sup> TD 8422	<sup>24</sup> PBTD 8371		<sup>25</sup> Perfora 7568-82		1 '		MC	
<sup>27</sup> Hole Size				& Tubing Size		<sup>29</sup> Depth Se					<sup>30</sup> Sacks Cement		
17 1/4"		13 3/8"			.,					55 sacks 11-40			
		_							Job Sucks II IV				
11"		_			4370				112:	125 sacks J-55			
7 7/8"				5 ½"		8422			12		200 sacks I-80		
V. Well													
02/21/2008	02/21/2008		s Delivery Date 02/21/2008		Test Date /21/2008	<sup>34</sup> Test Length 24 hours		h 35 TI	35 Tbg. Pressure 150		<sup>36</sup> Csg. Pressure 50		
<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>3</sup>		39	Water 335	<sup>40</sup> Gas 11		Ý	,		<sup>41</sup> Test Method Pumping		
<sup>42</sup> I hereby certi been complied	ify that th	e rules of t	he Oil Cons	ervation D	Division have		· A	OIL CONSERV	VATION	DIVIS	ION		
complete to the	best of p	1y knowlet	ige and belie	ven auove ef.				, /~	n	,			
Signature:						Approved by	-	Inho	1//	n	1/1/20	[10-	
Printed name:						Title:							
Title:						Approval Date:							
E-mail Address	):	Kegulato	ry Affairs					APPRO	JVEL	) MAI	R I 7 20	008	
					11								
Date:	<del></del>	jose@ree	hone:										