

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35750 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-302
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name MAR 12 2008 State "2" OCD-ARTESIA	
2. Name of Operator Reef Exploration, L.P.		8. Well No. #009	
3. Address of Operator 1901 N Central Expressway, Suite 300, Richardson, Texas 75080		9. Pool name or Wildcat Livingston Ridge, Delaware, SE	
4. Well Location Unit Letter <u> M </u> <u> 660 </u> Feet From The <u> South </u> Line and <u> 660 </u> Feet From The <u> West </u> Line Section <u> 2 </u> Township <u> 23S </u> Range <u> 31E </u> NMPM <u> Eddy </u> County			
10. Date Spudded 12-04-2007	11. Date T.D. Reached 12/15/2007	12. Date Compl. (Ready to Prod.) 02/11/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3407 GL
14. Elev. Casinghead 3407	15. Total Depth 8422		
16. Plug Back T.D. 8371		17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name SEE ATTACHED			20. Was Directional Survey Made -
21. Type Electric and Other Logs Run: Spectral Density, Dual Spaced Neutron Log, Dual Density Laterolog, Micro-Guard, Radial Cement Bond, CCL, GR Log			22. Was Well Cored -

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40			
13 3/8"	48	705	17 1/4"		
8 5/8"	32	4370	11"		
5 1/2"	17	8422	7 7/8"		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					???	8142	TAC @ 6811'
						SN @ 8160'	

26. Perforation record (interval, size, and number) SEE ATTACHMENT				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attachment			
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PRODUCTION							
Date First Production 02/21/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 25-150 RXBC 24-5			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/21/2008	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 11	Water - Bbl. 335	Gas - Oil Ratio 1:1
Flow Tubing Press. 150	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 11	Water - Bbl. 335	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Ronald M. Sentz
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30. List Attachments Copy of Deviation Report, Triple Combo Log			
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: 	Printed Name: Jose L. Velez	Department: Regulatory Affairs	Date: 3/11/2008
E-mail Address jose@reefogc.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....8007.....to.....8078..... No. 3, from.....to.....
 No. 2, from.....8170.....to.....8206..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	180	180	Shaly sand				
180	380	200	Sand				
380	580	200	Shaly sand				
580	860	280	Anhydritic sandy dolomite				
860	1060	200	Anhydritic sandy dolomite				
1060	2840	1780	Salt w/anhydrite stringers				
2840	4550	1710	Banded limey anhydrite				
4550	4600	50	Limestone				
4600	4650	50	Limestone				
4650	5277	627	Shaly sand, limey sand base				
5277	5352	75	Sandy dolomite				
5352	7294	1942	Shaly sand				
7294	8312	1028	Cleaner sand, some clay/shale				
8312	8450	138	Limestone & limey shale stringers				

19. PRODUCING INTERVAL(s) (Top, Bottom, Name)

Top	Bottom	Name
7568	7592	Middle Brushy Canyon
8007	8058	Lower Brushy Canyon
8139	8206	Lower Brushy Canyon

26. PERFORATION RECORD (Intervals, size, and number)

Interval	Size	Number (SPF)
7568-7577, 7588-7592	.38	1
8007-8013, 8020-8026, 8032-8036, 8044-8058	.38	1
8139-8144, 8151-8157, 8162-8167, 8171-8176, 8181-8186, 8202-8203	.38	1

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8139-8206'	Frac w/ 42,000 gals SilverStem Basic (11), 100,000# 16/30 sand, w/ Expdite
8007-8058'	Frac w/ 33,375 gals, SilverStim 45,000 16/30 sand w/ Expdite
7658-7592'	Frac w/ 25,375 gals SilverStim, w/ 49,000# 16/30 sand w/ Expdite