Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FEB 11 2008 OMB EXPIRE

FORM APROVED OMB NO 1004-0135 EXPIRES: March/31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	LC-057798 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	
	7. Unit or CA Agreement Name and No
1a. Type of Well Oil Well Gas Well Other	8 Well Name and No
2 Name of Operator	Logan 35 Federal 5
	9. API Well No. 30475
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198	30-015- 30476- 10. Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federal requirements)*	San Andres
2210 FSL 1950 FWL	11. County or Parish State
K 35 17S 27E	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION	
Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recompleted Recompl	ly Abandon Report
work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection). 4/25/07 MIRU. POOH with rods and pump. ND wellhead and NU BOP. POOH with tubing. 4/26/07 RIH with RBP and set at 3011'. Pump 10' sand down tubing. Test casing to 3000 psi - held good. MIRU wireline. RIH with perforating gun and perforate 1. SPF (43 holes) 1989'-2922'. RDMO. RIH with packer and set packer at 1943'. 4/28/07 Acidize San Andres with 3000 gallons of 15% HCI. Flow well back. Unset packer and POOH with packer. ND BOP and NU Frac valve. 4/29/07 Frac with 333,000 gallons Aqua Frac 1000 + 146,750 # 100% brown 20/40 sand + 97,950 # 100% 16/30 Siberprop.	
5/01/07 TIH with bailer and tubing. Bailed sand to 2991' TOOH with bailer. TIH with perf subs, tubing, sn ND BOP and NU tree TIH with pump and rods. Hung well on production. 5/02/07 TOOH with stuck pump TIH with new pump. Hung well on.	
14 Thereby certify that the loregoing is true and correct Name Norvella Adams Signed Senior Staff Engineering Technician	: Date1/8/2007
(This space for Federal or State Office use)	
Approved by Title Conditions of approval, if any:	Date