Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103 October 25, 2007
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-22739 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	nct IV Santa Fe, NIVI 8/303 S. St. Francis Dr, Santa Fe, NM		6. State Oil & Gas Lease No. V-2987
SUNDRY NOTICES AND REPORTS ON WELLS 120 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR THE PROPOSALS.) 1. Type of Well: Gas Well Other			ZIMA 8. Well Number 1
2. Name of Operator		Ġ	O. OGRID Number
CHI OPERATING, INC. 3. Address of Operator			004378 10. Pool name or Wildcat
P.O. BOX 1799 MIDLAND, 4. Well Location	TX 79702		MALAGA BONE SPRING
Unit Letter B: 660 feet from the NORTH line and 1980 feet from the EAST line			
Section 16 Township 24S Range 28E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3034'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			ALTERING CASING
TEMPORARILY ABANDON			
OTHER: Location is ready for OCD inspection, after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
		District office to sched	ule an increation. If more than one
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A-location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE #Combo	TITLE_	Reg. Spec	DATE3/27/08
For State Use Only	A CORBETTE-MAIL:	pamc@chienergyinc	.com PHONE:432-685-5001_
APPROVED BY: / Thuy	TITLE	Gerry Guye Compliance Office	DATE MAR 2 6 2008
Conditions of Approval (if any)	ox to release.	Joniphanoc Offici	<u>u</u>