

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-28859

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM-NM544986

7. Lease Name or Unit Agreement Name

Todd 25N

8. Well Number
Federal 14

MAR 26 2008

9. OGRID Number
6137

OCD-ARTESIA

10. Pool name or Wildcat
Ingle Wells; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Convert Admin Order SWD-1108

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405)228-8699

4. Well Location

Unit Letter : 660 feet from the South line and 1980 feet from the West line

Section 25 Township 23S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3502' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: Convert to SWD Admin Order SWD-1108

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/06/08 - 3/19/08

1. MIRU Key Well Service. NU BOP. Test to 500#, ok. RU Schlumberger WL & perf Delaware Bell Canyon 5236-50', 5374- 82' & 5488-98' @ 2 spf: total 64 shots. RD WL.
2. RU BJ Service & install Frac Valve, ran pump test into perfs w/ wtr. Established rate & pressure of 1 bpm @ 1550#. Test lines to 6300#. Spear headed 3K gals 15% HCL acid & frac w 52K gals Spectra Star 2500 gel & 135,120# 16/30 white sd. FL w/ 25# Linear gel. RD frac crew.
3. RIH w/ 5 1/2" IPC pkr & 2 3/8" IPC tbg. Set pkr @ 5175.68'. Test csg to 500#. ok. RDPU.
4. RU PT test csg & notified NMOCD prior to performing MIT test. No pressure loss on test.
5. Commence injecting on 3/18/08. Test injection @ 1546 bpd rate w/ 500# TP on 3/20/08.

(Attached is MIT Chart)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy A. Barnett TITLE Regulatory Analyst DATE 03/24/2008

Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com Telephone No. (405) 228-8966

For State Use Only

APPROVED BY: Rubio Inge TITLE COMPLIANCE OFFICER DATE 3/26/08

Conditions of Approval (if any):

