

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35771 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CORRAL CANYON 12 STATE <div style="text-align: center; font-size: 2em; font-weight: bold;">S</div>
2 Name of Operator Chesapeake Operating Inc.	8. Well No 1H
3 Address of Operator 2010 Rankin Hwy Midland, TX 79701	9. Pool name or Wildcat CORRAL CANYON; DELAWARE, WEST 1336
4 Well Location Unit Letter O : 383 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 12 Township 25S Range 29E NMPM EDDY County	
10 Date Spudded 10/21/2007	11. Date T.D. Reached 12/31/2007
12. Date Compl (Ready to Prod) 01/26/2008	13. Elevations (DF& RKB, RT, GR, etc) 3153 GR
14 Elev. Casinghead 	
15 Total Depth 9660	16 Plug Back T D 9612
17. If Multiple Compl How Many Zones? 	18 Intervals Drilled By 0-9660
19 Producing Interval(s), of this completion - Top, Bottom, Name DELAWARE 5780-9551	20. Was Directional Survey Made
21. Type Electric and Other Logs Run ATTACHED	22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	644	17 1/2	558 CL C	
8 5/8	32	3360	11	1011 CL C	
5 1/2	17	9660	7 7/8	1300 50:50 POZ C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4813	4813

26. Perforation record (interval, size, and number) DELAWARE 5780-9551 4 SPF, 28 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5780-9551</td> <td>10000 gal 15% Ne-FE, 31000 gal</td> </tr> <tr> <td> </td> <td>25# linear gel, 191000 gals B</td> </tr> <tr> <td> </td> <td>frac x-link gel containing</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5780-9551	10000 gal 15% Ne-FE, 31000 gal		25# linear gel, 191000 gals B		frac x-link gel containing
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5780-9551	10000 gal 15% Ne-FE, 31000 gal								
	25# linear gel, 191000 gals B								
	frac x-link gel containing								

28. PRODUCTION							
Date First Production 01/26/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 02/06/2008	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 188	Water - Bbl 400	Gas - Oil Ratio 3760
Flow Tubing Press. 350	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 188	Water - Bbl 400	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD	Test Witnessed By
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30. List Attachments C-102, LOGS, C-104, INCLINATION REPORT	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	 Printed Name Shay Stricklin	Title Regulatory Tech.	Date 02/20/2008
E-mail Address	sstricklin@chkenergy.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5780	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

CORRAL CANYON 12 STATE #1H
FRAC CONTINUED.

333622# 16/30 white sd, tail in w/60250# 16/30 SLC

OPERATOR CHESAPEAKE ENERGY
WELL/LEASE CORRAL CANYON 12 ST. 1H
COUNTY EDDY

142-0057

STATE OF NEW MEXICO
DEVIATION REPORT

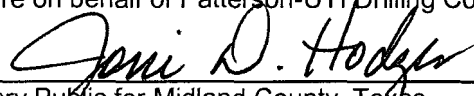
230	0.75
467	1.50
667	1.70
847	2.20
1,086	2.00
1,289	2.00
1,430	2.00
1,598	2.75
1,714	1.80
1,943	2.20
1,983	2.00
2,237	1.25
2,419	1.75
2,650	1.00
2,874	1.00
3,520	1.20
4,029	0.50
4,300	0.70
4,620	0.60
4,907	0.60
5,195	0.40
5,483	0.70
5,772	0.50
5,961	0.50

STATE OF TEXAS

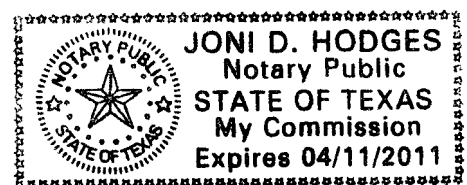
COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LLC.


Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

December 31, 2007 , by Steve



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-015-35771	'Pool Code 13365	'Pool Name Corral Canyon; Delaware, West
'Property Code 36715	'Property Name Corral Canyon 12 State	'Well Number 1H
'OGRID No. 147179	'Operator Name Chesapeake Operating Inc.	'Elevation 3153 GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	25S	29E		383	South	2310	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	25S	29E		330	North	2310	East	Eddy

"Dedicated Acres 40	"Joint or Infill	"Consolidation Code	"Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		Signature: <i>Shay Stricklin</i> Date: 02/12/2008
		Printed Name: Shay Stricklin
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor
		Certificate Number