

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator **CHI OPERATING, INC.**3. Address **P.O. BOX 1799, MIDLAND, TEXAS 79702**3a. Phone No. (include area code)
432-685-5001

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **760' FSL & 1980' FEL**

At top prod. interval reported below

At total depth

MAR 17 2008
OCD-ARTESIA

14. Date Spudded

11/02/2007

15. Date T/D Reached

12/06/2007

16. Date Completed

02/20/2008☐ D & A☒ Ready to Prod18. Total Depth MD **9845'**

TVD

19. Plug Back T.D. MD **9730**

TVD

20. Depth Bridge Plug Set: MD **6883' CIBP**

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Deviation survey, CDL & CNL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	J55 61#		405'		350SXS C	CIRC 148	SURFACE	
12 1/4"	9 5/8"	J55 36#		1826'		800SXS C	CIRC 380	SURFACE	
8 3/4"	5 1/2"	N80 20#		9845'		1500SXS C		EST TOC	
								6400"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Wolfcamp			6973-78;6995-7;7026-36;			
B)			7302-10'			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9518-21;9527-34;9604-07	A/6bbbls w/1000 N2, P/36bbbls , total 128,000 scf
9254-64;9268-70;9273-75	P/1000gal 7 1/2 % acid
6973-78;6995-7;7026-36;	A/80bbbls acid
7302-10'	P/23.8 bbbls acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/20/2008	03/10/2008	24	→	8 BO	10MCF	140BW			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Andres	1493'				
Glorieta	2930'				
Abo	5094'				
Wolfcamp	6596'				
Cisco	7744'				
Strawn Ls.	8750'				
Atoka	9184'				
Morrow Clastics	9500'				
Lower Morrow	9562'				
Mississippian	9792'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ROBIN ASKEWTitle REGULATORY CLERKSignature Date 03/14/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**McVAY DRILLING COMPANY**

P.O. Box 2450
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: Wild Burro Federal #1
Location: Sec 4, T18S, R27E
Operator: CHI Energy
Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @</u>	<u>Depth</u>	<u>Degrees @</u>	<u>Depth</u>
0.94	200	1.10	6604
1.08	405	0.61	6885
1.23	596	1.28	7104
1.49	947	0.92	7354
1.07	1480	1.26	7574
1.10	1826	1.92	7821
0.60	2020	1.52	7946
0.14	2556	1.2	8132
0.69	2892	1.3	8604
0.43	3359	0.84	8825
0.89	3859	1.2	9318
0.53	4359	1.27	9744
0.71	4797	1.3	9845
0.25	5315		
0.75	5810		
1.84	6355		
1.47	6169		

Drilling Contractor: McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 14th day of December, 2007

[Signature]

Notary Public

My Commission Expires: 8-16-09 Lea County, New Mexico