Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED OMB NO. 1004-0135 EXPIRES. March 31, 2007

SUNDRY NOT	TICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an		NM-0418220-A
abandoned well. Us	e Form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. Hait on CA Assessment Name and No.
(4. 7. CM !! [7] -		7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Ga	as Well Other	8 Well Name and No.
2. Name of Operator		Todd 27I Federal 9
DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No.
3. Address and Telephone No.		30-015-35521
20 North Broadway, Oklahoma City, OK 73102 405-235-3611		10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		Ingle Wells; Delaware
1980 FSL 660 FEL I SEC 27 T23S R31E *		11. County or Parish State
		Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OS SUBMISSION TYPE OF ACTION		
	☐ Acidize ☐ Deepen ☐ Productio	n (Start/Resume)
Notice of Intent	Alter Casing Fracture Treat Reclamat	
Subsequent Report	Casing Repair New Construction Recomple	Completion
Final Abandonment Notice		rily Abandon Report
13 Describe Proposed or Completed Operation Cla	Convert to Injection Plug Back Water Disearly state all pertinent details, including estimated starting date any proposed work and approx	·
recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with		
BLM/BlA Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready		
for final inspection		
2/6/08 - 2/16/08 MIRU PU. RIH w/ bit & collars on tbg to DV TOOL @ 4495'. DO DV Tool & CHC. Circ w/ 200 bbls 2% KCL		
wtr. POOH w/ tbg & LD collars & bit. ND BOP. NU Frac Valve. RU Baker Atlas & bond log from 8206' to 3210' w/ 1000# on		
csg. TOC @ 3320'. RIH & perf 7984-94' & 8070-80' @ 2 spf 120 deg phased: total 40 shots. RD WL. RU BJ & pump 2K gals		
7 1/2% HCL acid w/ 60 BS. Frac L. Brushy Canyon w/ 8300 g Spectra Star 2500 w/ 3K# 100 mesh white sd, 139K 20/40 white		
sd, 24K 16/40 Siberprop and FL w/ 7730 gals 10# linear gel. ND Frac valve. NU BOP. RU Baker Atlas & perf M. Brushy		
Canyon 7900-07' @ 2 spf: total 4 shots. Test csg to 2K#, good. RU & RIH w/ swab. RU BJ & acidize w/ 1000 gals Pentol acid		
& 20 BS. RD BJ & RIH w/ swab. OWU & ND BOP. RDMO. POP.		
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14. Thereby certify that the foregoing is to	rue and correct	
Name	Name Judy A. Barnett	
Signed Juda Ja	rnees Title Regulatory Analyst	Date 3/24/2008
	:	
Approved by	Title	Date
	Acc	epled for receia
Approved by		
warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the pplicant o conduct operations thereon. Office		
	person knowingry and willingry to make any department or agency or the onlined States any taise	nicinious of tradudient statements of representations to any matter
	, within its junsdiction	