

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 015 35868 5. Indicate Type of Lease STATE X FEE State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL GAS WELL X DRY ☐ OTHER _____ b. Type of Completion: NEW X WORK DEEPEN: PLUG DIFF. WELL OVER BACK RESVR. OTHER:		7. Lease Name or Unit Agreement Name State GQ Com MAR 27 2008 OCD-ARTESIA
2. Name of Operator: OGX Resources, LLC Ogrid: 217955 3. Address of Operator P.O. Box 2064, Midland, TX 79702		8. Well No.: 2 9. Pool name or Wildcat: Salt Draw; Morrow West (Gas)
4. Well Location Unit Letter P : 660' Feet From The South Line and 660' Feet From The East Line Section 7 Township 25S Range 28E NMPM Eddy County		
10. Date Spudded 11-15-07	11. Date T.D. Reached 12-24-07	12. Date Compl. (Ready to Prod.) 1-25-08
13. Elevations (DF& RKB, RT, GR, etc.) 3952' GR		14. Elev. Casinghead
15. Total Depth: 12,975'	16. Plug Back T.D.: 12,917'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow: 12,380-12,854', 2 JSPF, 88 holes
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run: GR/CCL/CBL
22. Was Well Cored: No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13 3/8"	61#	530'
9 5/8"	36#	2410'
7"	26#	9358'
24. LINER RECORD		
SIZE	TOP	BOTTOM
4 1/2"	9118'	12,975'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	9100'	9100'
26. Perforation record (interval, size, and number): Perforate Morrow: 12,380 – 12,854' w/2 JSPF, 88 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,380-12,854' 13,000 gals 7.5% HCL Morrow acid 111,800 gals 70 Q 40# gel w/90,000# 18/40 Prop/sand		
28. PRODUCTION		
Date First Production: 2-1-08	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 2-4-08	Hours Tested 24	Choke Size 16/64"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 678
Water - Bbl. 14	Gas - Oil Ratio	
Flow Tubing Press. 500 psi	Casing Pressure packer	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sales		Test Witnessed By
30. List Attachments C-104, logs & inclination		
Signature 	Name : Ann E. Ritchie	Title: Regulatory Agent Date: 3-19-08
E-mail Address: ann.ritchie@wtor.net		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

OGX Resources, LLC, State GQ Com, #2, API # 30 015 35868

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow:	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

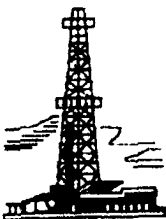
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
						2474' 6056' 9314' 10,360' 11,574' 11,790' 12,314'	Delaware Bone Spring Wolfcamp Lower Wolfcamp Strawn Atoka Morrow



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE: 3/13/2008

WELL NAME AND NUMBER: State GQ Com #2

LOCATION: Eddy Co., NM

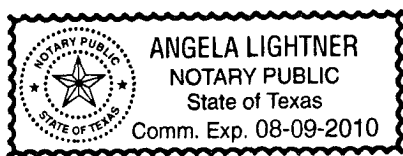
OPERATOR: OGX Resources, LLC

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
12.00	490	2.75	1912	1.00	5717
1.75	730	2.50	1975	1.25	6160
2.00	838	1.75	2068	1.25	6600
1.75	901	2.50	2290	1.50	6981
2.00	991	2.00	2410	1.25	7297
1.75	1057	1.75	2655	1.50	7770
1.50	1120	1.75	3068	0.75	8211
1.75	1183	1.00	3513	1.00	8653
1.75	1279	0.75	3955	1.25	9094
1.25	1340	0.75	4393	1.00	9358
1.25	1437	1.00	4835	1.00	9662
1.00	1594	1.00	5277	1.75	10040

Drilling Contractor:
Permian Drilling Corporation



By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 13th day of March, 2008.

My Commission Expires: 08-09-2010

Angela Lightner