Submit To Appropriate District Office State Lease - 6 copies  State of New Mexico										Form C-105		
Fee Lease - 5 copies Energy, Minerals and Natural Resource						Resources				R	evised June 10, 2003	
District I							İ	WELL API	NO.			
District II	District II  Oil Conservation Division								30 - 015-36004			
1301 W. Grand Avenu	ue, Artesia, NM	88210						5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec. NM 874	10	i	220 South St. Fr				STATE S FEE				
District IV				Santa Fe, NM	8750	)5	Ī	State Oil & O		No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
	OMPLEII	ON OR R	ECOMP	LE HON REPOR	<u> </u>	ND LOG						
1a. Type of Well: OIL WEI	LL 🛛 GAS	WELL	DRY 🗆	OTHER		MAR :	27	7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  RDX 16												
WELL OVER BACK RESVR. ☐ OTHER  2. Name of Operator 8. Well No.												
				1						1		
2 111		KI Explorat	ion and P	roduction, LLC.				a n .	TT 7'1 1 .			
3. Address of Opera	ator							9. Pool name or	Wildcat			
	17 NW Ex	pressway, S	uite 950,	Oklahoma City, OK	. 731	12		Bru	shy Draw	– Dela	ware East	
4. Well Location												
				line and 2310 feet fr		East line						
		p 26S Ra		NMPM Eddy Cou		12 Flaustians (	T)E e	DVD DT CD	-4-\	14 Plan	Casinghead	
10. Date Spudded 01-16-2008		). Reacned 5-2008	12. Date	Compl. (Ready to Prod.) 2-29-2008	1	13. Elevations (		RKB, RT, GR, 0 056' GR	etc.)	14. Elev.	Casmgnead	
15. Total Depth		ug Back T.D.	17.	If Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable T	ools	
	1	_		Zones?	•	Drilled By	y	x				
7600' KB	1() 2()	7536' KB.		1		L		<u> </u>		<u> </u>		
19. Producing Inter	val(s), of this	completion - T		Name 159' - Delaware				20	). Was Dire		irvey Made lo	
21. Type Electric as	nd Other Logs							22. Was Well (	Cored		10	
00		CNL//C		cro-CFL/GR		. 11	<del></del>	No	115			
23.				ASING RECOR	<b>(I)</b>		trir			<del></del>		
CASING SIZE	E   W	EIGHT LB./F	<u>r.                                    </u>	DEPTH SET		HOLE SIZE		CEMENTING		Al Al	MOUNT PULLED	
13-3/8" 9-5/8"		54.5# 36#				17-1/2" 12-1/4"		705 s 1,503 s		<del> </del>		
5-1/2"		17#	7580'			7-7/8"		900 sx.				
	<u>-</u>								···			
24.			L	INER RECORD			25.	TU	JBING RE	CORD		
SIZE	TOP	BOT	ГОМ	SACKS CEMENT	SCR	EEN	SIZ		DEPTH S		PACKER SET	
ļ					<del> </del>			2-7/8"	640	<u>4'</u>		
26. Perforation re	oord (interval	size and num	harl		127	ACID CHOT	ED	ACTURE OF	AENT CO	ITERAR	ETC	
20. I CHOIADON IC	coord (micrival	, Size, and num	ioci)			TH INTERVAL		ACTURE, CEN LAMOUNT AN				
6321'-6359' JSPF	TOTAL 76 HO	OLES WITH D	P CHARGE	ES 23 GR, 0.42"	DEI	6321-6359					v 114 ball sealers	
ENTRY HOLE	AND 35" PEN	IETRATION						63,695 gal 10#	brine + 7,6	00# 14/30	0 Liteprop 125, 2,000# esin-coated proppant	
								1				
28	<del></del>			PD(	וומר	CTION						
Date First Production	on .	Production	on Method (	Flowing, gas lift, pumpir			1	Well Status (	Prod or Sh	ut_in)	· · · · · · · · · · · · · · · · · · ·	
Date 1 hot 1 location	011	Troduca	on Michiga (	r towing, gus tijt, pumpi	18 - DI	e una type pump,	,	Wen status (	1 70a, or sin	u-111)		
2/29/				PUMPING						ODUCIN		
Date of Test 3/16/08	Hours Tester 24		ce Size N/A	Prod'n For Test Period	Oil -	· Bbl 47	Gas	- MCF N/A	Water - Bl 21		Gas - Oil Ratio	
Flow Tubing Press.	Casing Press		ulated 24-	Oil - Bbl.	<del></del> ,	Gas - MCF	,	Water - Bbl.	Oil G	ravity - A	PI - (Corr.)	
11000.		1700	rano	47		N/A		218			41	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
Used for Fuel												
30. List Attachments												
31 .I hereby certii	Logs, Deviation Report  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature		ine	)	Printed Name Gene		_		duction Super	_	_	rate <u>3/24/08</u>	
		onleisen ann				•				<b>_</b>	The state of the s	
L-man Address	E-mail Address GSimer@rkixp.com Office phone 505-885-1313 Cell 505-706-3225											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian		T. Menefee_	T. Madison			
T. Queen_	T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya		T. Mancos	T. McCracken			
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta_	T. McKee		Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger		T. Dakota	T			
T. Blinebry	T. Gr. Wash		T. Morrison	T.			
T.Tubb	T. Delaware Sand	3495	T.Todilto	T			
T. Drinkard	T. Bone Springs	7314	T. Entrada	T.			
T. Abo	T.		T. Wingate	T.			
T. Wolfcamp	T		T. Chinle	Т.			
T. Penn	T.	,	T. Permian_	T			
T. Cisco (Bough C)	T.		T. Penn "A"	T.			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							,	
				}				
			,					
-								

## **TEACO DRILLING INC.**

P.O. BOX 1500 (505) 3910699 FAX (505) 391-3824 HOBBS, NEW MEXICO 88241

## **INCLINATION REPORT**

**DATE:** 2/12/08

**WELL NAME AND NUMBER** RDX 16 # 1 LOCATION EDDY COUNTY OPERATOR: RKI EXPLORATION AND PRODUCTION DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION **TEST AND OBTAINED THE FOLLOWING RESULTS:** 

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.5	250	1	4323		
1.5	484	0.75	4801		
2.25	734	0.75	5277		
1.5	1336	0.5	5753		
0.75	1801	0.25	6069		
1.25	2282	0.75	6543		
1_	2755	0.75	7018		
1	3229	0.75	7398		
0.7 <u>5</u>	3486	0.75	7600		
25	3824				

**DRILLING CONTRACTOR:** TEACO DRILLING INCORPORATED

DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE

MY COMMISSION EXPIRES