

30-015-36115



PARTNERS  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

**BTA OIL PRODUCERS**

104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
432-682-3753  
FAX 432-683-0311

February 26, 2008

**GULF COAST DISTRICT**  
FOUR GREENSPRING PLAZA  
16945 NORTHCHASE DRIVE, STE. 1600  
HOUSTON, TEXAS 77060  
PH. 281-872-5022 FAX 281-872-5054

**ROCKY MOUNTAIN DISTRICT**  
600 17TH STREET, STE. 2230 SOUTH  
DENVER, CO 80202  
PH. 303-534-4404 FAX 303-534-4661

Re: **CONFIDENTIAL STATUS**  
20702 Harroun Ranch Fed #1 & #2  
Section 20, T23S-R29E  
Eddy County, NM

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
DISTRICT II  
1301 W. Grand Avenue  
Artesia, NM 88210

Attn: Ms. Carmen Reno

*APDs <sup>DO</sup> NOT GET HELD  
CONFIDENTIAL - ONLY  
LOGS & COMPLETIONS  
FOR 90 DAYS FROM DATE  
OF COMPLETION.*

Ms. Reno:

At the time BTA Oil Producers submitted all pre-drilling paperwork for the two referenced well locations, we requested Confidential Status for all logs and forms submitted on the above referenced well for the maximum length of time possible.

Information for both wells is viewable on your online system. It would be greatly appreciated if the images are blocked until the confidentiality period expires.

If you have any questions or require additional information, please advise.

Thank you for your time.

Respectfully,

**PAM INSKEEP**  
For BTA Oil Producers

/pdi

C:\NMOCD\CONFIDENTIAL.doc

## OPERATOR'S COPY

**CONFIDENTIAL**Form 3160-3  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM-119271
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name —
2. Name of Operator BTA Oil Producers		7. If Unit or CA Agreement, Name and No. —
3a. Address 104 S. Pecos Midland, TX 79701	3b. Phone No. (include area code) (432) 682-3753	8. Lease Name and Well No. <u>30</u> Harroun Ranch Fed, <del>20702</del> , #2
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 330' FSL & 890' FEL SESE At proposed prod. zone <b>Carlsbad Controlled Water Basin</b>		9. API Well No. <u>30-015-36115</u>
14. Distance in miles and direction from nearest town or post office* 2 miles northeast from Malaga, NM		10. Field and Pool, or Exploratory Harroun Ranch; Delaware, NE96878
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330'	16. No. of acres in lease 160	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 20, T23S-R29E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1650'	19. Proposed Depth 6900'	12. County or Parish Eddy
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3018' <u>GL</u>	22. Approximate date work will start* ASAP	13. State NM
23. Estimated duration 25 days		

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <u>Pam Inskeep</u>	Name (Printed/Typed) Pam Inskeep	Date 01/07/2008
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Title  
Regulatory Administrator

Approved by (Signature) <u>[Signature]</u>	Name (Printed/Typed) <b>DAVID D. EVANS</b>	Date <u>2-7-08</u>
Title <b>FIELD MANAGER</b>	Office <b>CARLSBAD FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

**APPROVAL FOR TWO YEARS**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAPPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

OPERATOR'S COPY

CONFIDENTIAL

Form 3160-3  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

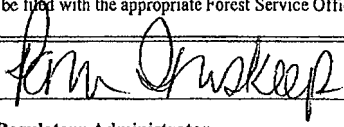
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

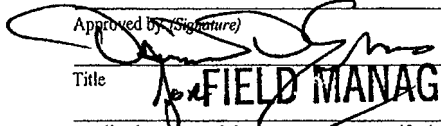
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. NMNM-119271	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name —	
2. Name of Operator BTA Oil Producers			7. If Unit or CA Agreement, Name and No. —	
3a. Address 104 S. Pecos Midland, TX 79701		3b. Phone No. (include area code) (432) 682-3753	8. Lease Name and Well No. Harroun Ranch Fed, 20702, #1	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 990' FSL & 2310' FEL SWSE At proposed prod. zone			9. API Well No.	
14. Distance in miles and direction from nearest town or post office* 2 miles northeast from Malaga, NM			10. Field and Pool, or Exploratory Harroun Ranch; Delaware, NE96878	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 990'			11. Sec., T. R. M. or Blk. and Survey or Area Sec. 20, T23S-R29E	
16. No. of acres in lease 160			12. County or Parish Eddy	
17. Spacing Unit dedicated to this well 40 acres			13. State NM	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1650'			19. Proposed Depth 6900'	
20. BLM/BIA Bond No. on file NM1195				
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 2968' GL			22. Approximate date work will start* ASAP	
			23. Estimated duration 25 days	

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25. Signature 	Name (Printed/Typed) Pam Inskeep	Date 01/07/2008
Title Regulatory Administrator		

Approved by (Signature) 	Name (Printed/Typed) FIELD MANAGER	Date 2-7-08
Title CARLSBAD FIELD OFFICE		

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\*(Instructions on page 2)

Carlsbad Controlled Water Basin

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAPPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED