Office	of New Mexico	Form C-103 May 27, 2004
1625 N. French Dr , Hobbs, NM 88240	rals and Natural Resources	WELL API NO. 30-015-31808
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSI	rand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 Se	District III 1220 South St. Francis Dr.	
1000 Rio Brazos Rd, Aztec, NM 87410  District IV 1220 S St Francis Dr, Santa Fe, NM	a Fe, NM 87505	STATE X FEE  6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORT	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CEDAR 32 STATE COM
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other	r	8. Well Number #1
2. Name of Operator  NADEL AND GUSSMAN HEYCO, LLC  NADEL AND GUSSMAN HEYCO, LLC		9. OGRID Number
2 Address of Operator		
PO BOX 1936  ROSWELL NM 88202-1936		CEDAR LAKE MORROW
4. Well Location	r.	
Unit Letter H : 1980 feet from		660 feet from the EAST line
Section 32 Townshi	<u> </u>	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3726' GL		
Pit or Below-grade Tank Application  or Closure  Distance from nearest fresh water well Distance from nearest surface water		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A		
PULL OR ALTER CASING TO MULTIPLE GOMPLE TO LOCASING/CEMENT JOB TO LOCASING/CEMENT JOB TO LOCASING TO L		
OTHER: RECOMPLETION, WITHIN SAME RESERVOIR		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
FRAC MORROW 11680-92 DOWN TUBING AT 10-15 BPM USING FOAM CARRYING 10,000 LBS 30/60 SINTER LITE.		
IF DECISION IS MADE TO ABANDON CURRENT MORROV 50 SX. CLASS "H" WITH FLUID LOSS CONTROL FOLLOW		AINER AT APPROX 11620', AND SQUEEZE WITH
PERF THE LOWER MORROW 11762-78' (51) AND ACIDIZE		IF DECISION MADE TO FRAC, L. MORROW 11762-
78' WILL BE FRACED DOWN TUBING AT 10-15 BPM USNING 60Q C02 FOAM AND APPROX. 10,000 LBS 18/40 VERSAPROP. IF DECISION IS MADE TO ABANDON LOWER MORROW, SET CIBP IN 11670'-11675' RANGE AND PERF THE UPPER MORROW 11662-64' (18).		
IF DECISION IS MADE TO ABANDON LOWER MORROW, IF DECISION IS MADE TO ACIDIZE, ACIDIZE WITH 250 GA		ND PERF THE UPPER MORROW 11662-64" (18).
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I hereby certify that the information above is true and corgrade tank has been will be constructed or closed according to NM	nplete to the best of my knowledg	e and belief. I further certify that any pit or below-
	*	• •
SIGNATURE any of July	TITLE PRODUCTION ANAL	
Type or print name	E-mail address: tlink@heyco	Telephone No. 505.623 6601
For State Use Only		
APPROVED BY:	TITLE .	DATE
Conditions of Approval (if any):		DAIL
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Accepted for record - NMOCD		
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