(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other instruction on

reverse side)

FOR APPROVED OMB NO 1004-0137

BUREAU OF LAND MANAGEMENT

Expires: December 31,1991 5. LEASE DESIGNATION AND SERIAL NO. NMNM-117122

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
la. TYPE OF WEL		OIL D	GAS WELL		DRY "	Other				7 UNIT AG	REEMI	ENT NAME	
b. TYPE OF COM					-			,					
NEW X	WORK OVER	DEEPEN [PLUG BACK	DIF RES	SVR	Other						EASE NAME, WELL N	
2. NAME OF OPERAT	OR									Bra	intle	y Federal #1	
Mack Energy (9 API WEL	L NO		
3. ADDRESS AND TELEPHONE NO.											30-015-35851		
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288											IO. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											Loco Hills; Glorietta Yeso		
At surface 2310' FNL & 990' FEL											11 SEC, T, R., M, OR BLOCK AND SURVE OR AREA		
At top prod. inte	rval reported l	wolec				MAR	26	2008		ORAR	EA		
At total depth											0 - 7 T170 D005		
At total doptil	_	OCD-ARTESIA						1	Sec. 7 T17S R30E				
				14. PERMIT	NO.	1	DATE	ISSUED		12. COUNT PARISH Ed	YOR	13. STATE	
								·		 		NM	
5. DATE SPUDDED 16. DATE T.D. REACHED 1 12/29/2007 1/11/2008			17. DATE (17. DATE COMPL. (Ready to prod.)				. ELEVATIONS (DF, RKB, RT, GR,			19. 8	ELEV. CASING HEAD	
			3/07/2008			3691 RKB				3674' GR			
TOTAL DEPTH, MD 8	TVD 21.	PLUG, BAC	KTD., MD&T	VD 2	2. IF MULT	TPLE COMPL.,			ERVALS LLED BY	ROTARY TO	OLS	CABLE TOOLS	
6458'			6406'		11044 1112					Yes			
4. PRODUCING INTE	RVAL (S), OF T	HIS COMP	LETION - TO	P, BOTTOM	I, NAME (MD AND TVD)*	•				25	5. WAS DIRECTIONAL SURVEY MADE	
		4364	1 - 5424 5	i' Loco F	lille: G	Slorietta Ye	250					Yes	
			7 - 3424.3	LOCO	11113, C						27 \	WAS WELL CORED	
TYPE ELECTRIC	Gamma Ra	us Run IV. Neut	ron. Den	sity. Lat	teraloc	a. Spectral	i Gar	nma R	av		27.1	No	
8.		.,,											
CASING RECORD (Report all strings set in well) ASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEN								ENTING RECOR	<u>n</u>	AMOUNT PULLED			
				17 1/2		 	870sx						
13 3/8, H-40 48		435'			12 1/4		510sx			 -	None None		
8 5/8, J-55				1355' 6475'		7 7/8		1822sx				None	
5 1/2, J-55		<u> </u>	047	3	<u> </u>	1 110	-		1022	5 A		None	
		LINE	PECORD		<u> </u>			30.		TUBING REC	OBD		
SIZE			TTOM (MD) SACKS CEMENT						DEPTH SET (MD)				
3122	TOP(MD) BO		TTOM (MD) SACKS CE		MENI	SCREEN (MC	2 7/8				PACKER SET (MD)		
				<u> </u>					/0	5448'			
PERFORATION R	ECORD (Interv	al size and	d number)	<u> </u>	1	T 22		ID SHO		UDE OFME		<u> </u>	
								TURE, CEMENT SQUEEZE, ETC NOUNT AND KIND OF MATERIAL USED					
4364 - 4657.5', .42, 68							4364-5743'			See 3160-5 for details			
	5066 - 54					4364	1-5/4			See 3100-3 for details			
5603.5 - 5	743' .42, 5		-	v/ 35' ca	a				 				
	·		_						 				
3.					PROF	DUCTION			<u></u>				
ATE FIRST PRODUCT	rion le	RODUCTIO	N METHOD IE	owing gas lift		size and type of p	lomol			WELL S	TATUS	(Producing or	
2/18/20	08	1100001101				x 24' pum				shut-ii	1)	Producing	
ATE OF TEST	HOURS TESTED CHOKE S		HOKE SIZE			DIL-BBL. GAS		GAS-M	MCF. WATER		L.	GAS- OIL RATIO	
3/17/2008	24			TEST PE	RIOD	83		1	18	0		1421	
LOW, TUBING PRESS	<u> </u>		CALCULATED		BL.	GAS-M	ICF	·	WATER -	ļ	Oll GE	RAVITY - API (CORR.)	
-2044. 102/1101 (1233)	CASING PRES	SURE	24-HOUR RAT	E 512 5	83		118			0	0.2 0.0	2011) All (00144)	
4. DISPOSITION OF	GAS (Sold. use	ed for fuel.	vented, etc.)										
_,	(==:=; 30	,	,,		S	old							
5. LIST OF ATTACHI	MENTS									····	-		
				Deviat	ion Su	rvey and I	Loas	5					
6. I hereby certify	that the fores	oing and	attached inf						ned from	all available	recorr	ds .	
	/ /		Th		,						32010		
SIGNED	my-66	- YLC	WORK-	TITI	_E	Prod	ucti	on Cle	rK	DAT	E	3/25/08	
	<u> </u>												
-	+10			,		1 1242		_					