

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-01671	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'F'	
8. Well Number 25	
9. OGRID Number 000778	
10. Pool name or Wildcat Empire Abo	
<p>SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator BP America Production Company</p> <p>3. Address of Operator P.O. Box 1089 Eunice NM 88231</p> <p>4. Well Location Unit Letter <u>E</u> : <u>2280</u> feet from the <u>N</u> line and <u>978</u> feet from the <u>W</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3694' RDB</u></p> <p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p> <p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p> <p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6012' PBTD: 5990' PBD: 5515' CIBP: 5550'

1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. ND WH & install BOP. Test BOP to 500 psi.
2. Load hole with produced water.
3. Test loaded hole to 500 psi for 5 minutes. **Well passed MIT test 10/5/07.

Continued on reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/26/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

APPROVED BY Geny Guye TITLE Compliance Officer DATE MAR 28 2008

Conditions of Approval, if any:

XC: ART
Hous
L. Lopez

Form C-103
Empire Abo Unit F 25
30-015-01671
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4. TIH with 4' perforated sub w/ bull plug on work string. Tag top of cement on CIBP @ 5515'. CIBP @ 5550'.
5. Circulate hole with mud laden fluid
6. POH to 3450' (Glorieta top = 3370"). Spot 25 sack balanced plug from 3450' - 3200'. PU and WOC 2 hours. Tag plug, re-spot if necessary.
7. POH to 1100' (8 5/8" surface casing shoe = 990'). Spot 25 sack balanced plug from 1100' - 850'.
8. POH to 150' (Yates top = 50'). Spot approx 15 sx cement from 150' - 0', which also provides surface plug. POH w/ tbg & WOC to set.
9. POH w/ tbg. If necessary, fill well bore with cement to 3' below GL
10. RD PU and clean location.
11. Dig out WH and cut-off casing heads to 3' below GL.
12. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.