

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. <u>30-015-34027</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number
2. Name of Operator Ameristate Exploration		9. OGRID Number 158898
3. Address of Operator 401 Congress Ave., Suite 2900, Austin, Texas 78701		10. Pool name or Wildcat
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bill Pierce TITLE Consulting Engineer DATE _____

Type or print name
For State Use Only

E-mail address:

Telephone No. 432-570-6009

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FOR RECORDS ONLY

01-05-07 Set 4 1/2" CIBP@ 7735 w/35' cement plug.
 Set 4 1/2" CIBP@ 5790' w/35' cement plug.
 01-06-07 Cut 4 1/2" csg@ 5735"
 01-07-07 Set 7" CIBP@ 1700' w/35'? cement plug.
 Perf 1473-1519 2 SPF
 Perf 1388-1397 2 SPF
 01-08-07 Acidized - .15 bbls of 15% HCL NEFE
 01-11-07 Pump 2% KCL into perfs 1473-1519 @ 6.2 BPM/1500psi
 Set RBP @ 1430: pump into perfs 1388-1397 @ 0.1 BPM/1500psi
 01-12-07 pump into perfs 0.1 BPM/4000 psi – spotted 2 bbls 15% HCL HEFE Acid
 across perfs. Broke down perfs 1388-1392 w/2500 psi.
 Acidized w/1500 gals 15% HCL NEFE
 01-13-07 TOOH w/2 7/8" tbg & pkr. Left RBP @ 1430', RI 4 & w/prod string. R1H
 w/plunger & rods SN @ 1373. RDPU
 01-14-07 S/I well pending evaluation
 02-01-07 MIRU comp. unit
 02-02-07 TIH w/7" PKR set @ 1430KB
 02-03-07 Acidize lower SA perfs w/15,000 gals gelled 20% HCL Acid, Flush
 w/80 bbls 2% KCL water. Max pp 1824# @ 30 BPM, min. pp 1368# @
 15 bpm, Avg pp 1450# @ 30 BPM, ISIP 1011#, 5 min 1004#, 10 min
 988#, 15 min 978#.
 Acid Flush w/80 bbls 2% KCL water. Max pp 1824# @ 30 BPM, min pp
 1368# @ 15 bpm, Avg pp recovered 220 bbls load.
 02-04-07 Well flowed back 60 bbls & died. SI
 02-05-07 Continue Flow Back. SWI
 Release pkr & lay down 3 1/2" Frac tbg & pkr. Change rams from 3 1/2" to
 2 7/8" & R1H w/16' x 2" pump barrel & 46 jts 2 7/8" tbg. Bottom Pump
 Barrel 1529' Bottom tbg 1513'. R1H w/rods. Started well pumping.
 02-06-07 FL @ 1468'
 02/6 – 02/07 Recovering load water.