| | Form C-103 |
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| <u>District 1</u> Energy, Minerals and Natural Resources 1625 N French Dr, Hobbs, NM 88240 | WELL API NO. |
| District II | 30-015-34630 |
| 1301 W. Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd , Aztec, NM 87410 | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S St Francis Dr , Santa Fe, NM | o. State off & das Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | Kaiser B 18 F |
| DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 8. Well Number |
| 1. Type of Well: Oil Well Gas Well Other APR - 4 2008 | 8 |
| 2. Name of Operator | 9. OGRID Number |
| Devon Energy Production Company, LP OCD-ARTESIA | 6137 |
| 3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 (405) 552-8198 | 10. Pool name or Wildcat Red Lake; Queen GB San Andres |
| 4. Well Location | Red Lake, Queen GD San Andres |
| Unit LetterF:_1500feet from the _North line and1725feet from the _West line | |
| Section 18 Township 18S Range 27E | NMPM County Eddy |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | North County Eddy |
| 3284' GR | * * * * * * |
| Pit or Below-grade Tank Application or Closure | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance | ince from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Con | nstruction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, I | Report or Other Data |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| NOTICE OF INTENTION TO: SUBS | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT | |
| | |
| OTHER: Downhole Commingle | give partinent dates, including estimated date |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | |
| or recompletion. | and wonders and grain or proposed compression |
| | |
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