

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

OCD-ARTESIA



FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other	APR -3 2008
2. Name of Operator	OCD-ARTESIA			
DEVON ENERGY PRODUCTION COMPANY, LP				
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1090 FNL 280 FWL D 8 18S 27E			

5. Lease Serial No.	NM-7717 <sup>6</sup>
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No	
8. Well Name and No	Hawk 8 D Federal 46
9. API Well No.	30-015-28301
10. Field and Pool, or Exploratory	Glorieta - Yeso
11. County or Parish State	Eddy NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Recompletion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/05/07 ND tree and NU BOP. Drilled on CIBP  
12/06/07 Finished drilling on CIBP TIH with bit and scraper to PBTD. TIH with retainer and set at 1400'  
12/08/07 RU. Squeezed San Andres perfs with retainer. Mix 50 sacks of Class C cement + 2% CaCl<sub>2</sub> + 2 DC32 + 5% FL62 + 0 1 ASA301 + 5# 100 MSH and 210 sacks of Class C cement + 2% CaCl<sub>2</sub>.  
12/09/07 Drilling on retainer  
12/13/07 TIH and start drilling new hole  
1/03/08 New TD at 3270'. Circulate hole clean. TOOHH with bit. Identified waterflow coming from upper set of San Andres perfs at 1492'-1570'  
1/05/08 TIH and set retainer at 1143' and pumped 1.5 tubing volumes through retainer. Could not pump into well.  
1/12/2008 Milled pieces of retainer from around RBP and latched onto RBP and release. TOOHH.  
1/14/08 Set RBP below top set of perfs. Dumped 12' sand on RBP. TOOHH with tubing.  
1/15/08 RU and squeezed San Andres perfs 1498'-1570' with 100 sacks Class C cement + 1% CaCl<sub>2</sub> + 2% CD-32 + 0.5% FL-62 + 1% ASA-300. Squeezed off with 3 3/4 bbls cement in perfs. Squeezed to 2800# TOC 575' RD.  
1/16/08 TIH with bit and tagged cement at 590'. Drilled out cement.  
1/18/08 Finished drilling cement. Test squeeze holes to 500# - ok. Circulate sand off RBP. TOOHH with tubing and lay down collars and bit. TIH with retrieving tool and pulled RBP. TIH with tubing.  
1/21/08 TIH with packers and set 2610' packer, 2652' port, 2695' packer, 2740' port, 2785' packer, 2840' packer, 2875' port, 2910' packer, 3055' packer, 3085' port, 3125' packer. Acidize Yeso open hole with 98,028 gallons hot 15% HCl acid + 1974 gallons slick water flush. RD. Flow well back.  
2/05/08 Release on/off tool. TOOHH with tubing. TIH with retrieving tool and latched onto packers.  
2/06/08 TOOHH with packers  
2/07/08 TIH with sn and tubing. ND BOP and NU tree. TIH with pump and rods. Hung well on production.

ACCEPTED FOR RECORD

MAR 31 2008

14. I hereby certify that the foregoing is true and correct

Signed Name Norvella Adams  
Title Senior Staff Engineering Technician

Date LES BABYAK  
PETROLEUM 12/20/2008ER

(This space for Federal or State Office use)

Conditions of approval, if any.

Accepted for record - NMOCD