

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No
NMNM-44594

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR - 3 2008

OCD-ARTESIA

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b. Phone No (include area code)
(405)-552-7802

4 Location of Well (Footage, Sec, T, R., M., or Survey Description)
SL NESE 1980' FSL & 990' FEL BHL NWSE 1980' & 1650' FEL
Sec 22-T19S-R31E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Arenoso 22 Federal 2

9 API Well No
30-015-35631

10. Field and Pool or Exploratory Area
Lusk; Morrow (Gas), West

11 Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set cmt plug & sidetrack
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

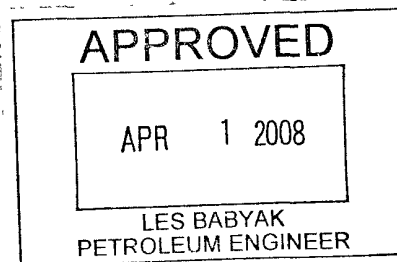
Devon Energy Production Co., LP respectfully advises the following temporary emergency action and change to APD plan:

Failure of surface mud system resulted in stuck pipe. 13 3/8" 48# H-40 ST&C csg set @ 712'; cmt'd to surf. TOF @ 2,665', BOF @ 2,793' and TD of well @ 2,805'. Bottom of fish is 12' off bottom. Go forward plan to leave 128' of fish in open hole and set 500' plug @ 2,210' and sidetrack. Will pump 600 sks Class H w/1.2% CD 31 (dispersant) 5% salt @ 18 ppg. Yield .90. Pump time 2 1/2 hrs. WOC 16 hrs before dressing plug and sidetracking. New kick-off point @ 2,250', approximately 50' into the Tansil.

Note:

Compressive strengths for plug back cement on Arenoso 22 Fed Com 2
12 hours - 4700
24 hours - 7400
72 hours - 9000

See attached wellbore procedures and schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 03/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

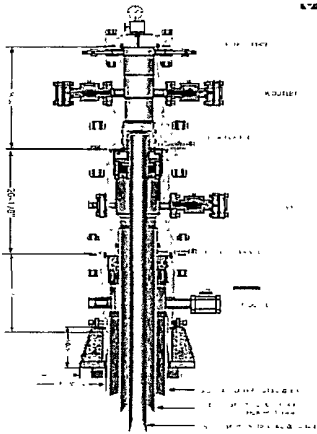
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record - NMOCD

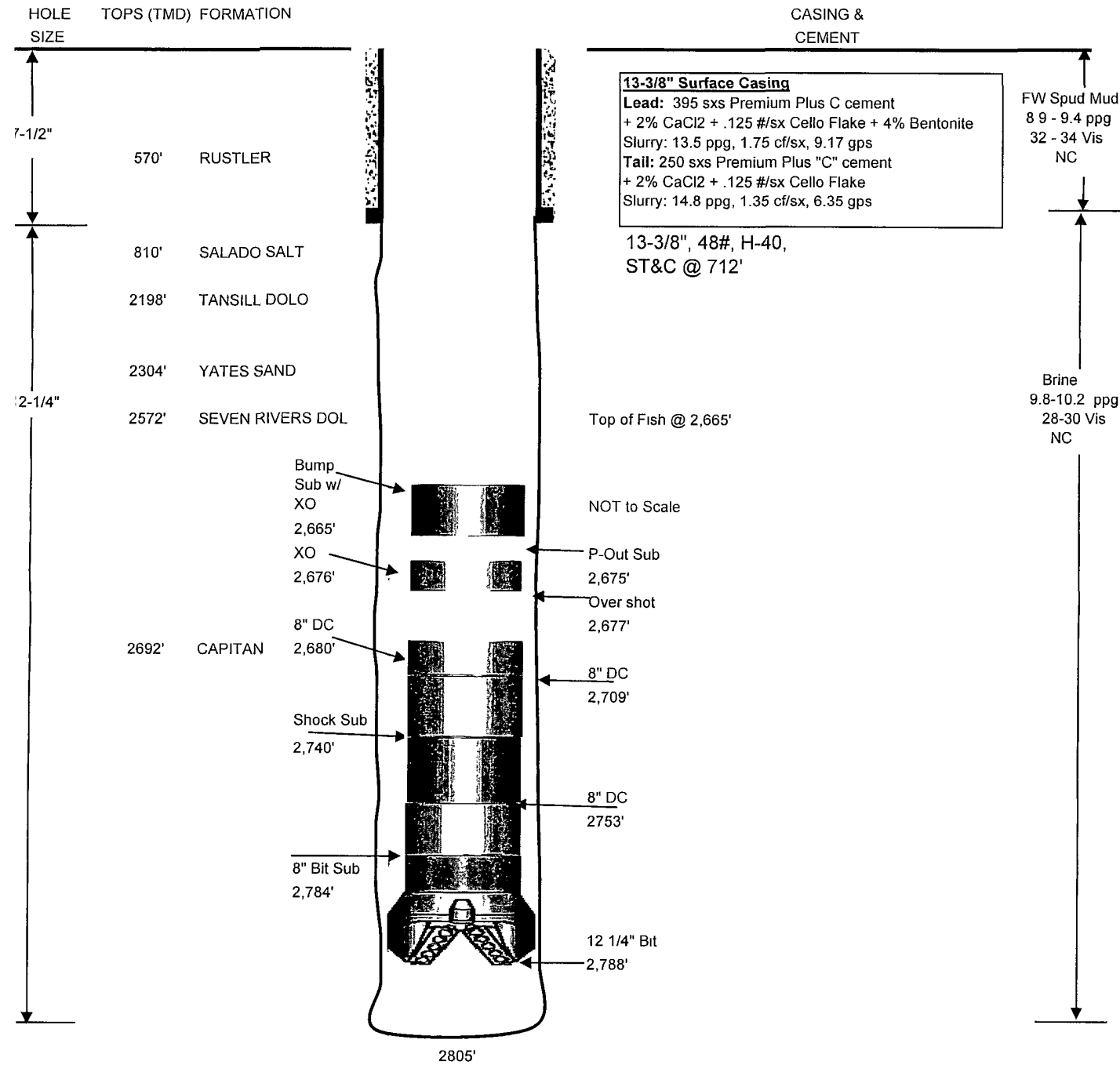


DRILLING PROGNOSIS
AFE # 133021

WELL: ARENOSO 22 FED COM 2 BOP: 5000#
FIELD: LUSK WEST
CATEGORY: DEVELOPMENT WELL (GAS)
SHL: 1980' FSL & 990' FEL Sec. 22-T19S-R31E
BHL: 1980' FSL & 1650' FEL
COUNTY: EDDY STATE: NEW MEXICO
ELEVATION: 3547' GL API NO.: 30-015-35631
RIG: PACE M-41 24' GL-KB



FMC 13-5/8" 3K x 11" 5K x 7-1/16" 5K



CONDITIONS OF APPROVAL

Arenoso 22 Federal No. 2

Sec 22 – T19S – R31E

Eddy County, NM

1. Since pumping 18 ppg cement through 1" tbg is not feasible, pump cement through 2-3/8" tbg as close to top of fish as possible.
2. Tag cement no lower than 2215 ft (=2665 TOF-450 ft cmt plug). KOP will be approx 2250 ft
3. Contact the Carlsbad Field Office at (575) 361-2822 at least 24 hrs prior to commencing any operations

Should you have any questions please contact Les Babyak at (575) 234-5947.