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OCD-ARTESIA

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
Corkran Energy, LP3a Address
303 Beardsley Lane, C-204 Austin, TX 787463b Phone No (include area code)
512-329-61404 Location of Well (Footage, Sec. T. R., M., or Survey Description)
1980' FSL & 1980' FEL
Sec. 9, T- 23S, R- 22EAPR - 3 2008
OCD-ARTESIA5 Lease Serial No
NM NM 1133876 If Indian, Allottee or Tribe Name
N/A7 If Unit or CA/Agreement, Name and/or No
N/A8 Well Name and No.
Frontier 9 Federal Com #19 API Well No
30-015-3592010 Field and Pool, or Exploratory Area
Huapeche, Morrow11 County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huapeche, Morrow Completion Cont. :

- 3-19-08 Dropped to 9416', end of tbg., spot 2 bbls across sperfs, pull up hole w/ tbg. to 9151', reverse 5 bbls into tbg, set pkr w/ 30 pts. Took 16 bbls to load csg, test lines to 8000#. Pump 2% KCL, formation broke @ 2750#. At 5800# balled out, serge line, @ 5900# ball out, serge lines. ISIP 3920. SI press. ISDP 3920, 5 min.- 3608#, 10 min.- 3494#, 15 min.- 3418#, inj. rates, trtng fld.- 4 bpm, flush- 4 bpm, avg.- 4 bpm. Trtng. press. min.-2750#, max.- 5900#, avg.- 4900#. Operators max. press.- 6200#, dropped 100 ball sealers in 10 stages. Balls 7/8", 1.3 sp gr.R. Total recovery 107 bbls in formation, 53 bbls flush in tbg.- total 160 bbls to recover. Open well up 3920 psi- flowed 20 bbls- csg. is closed. RU swab, hook up flowline, press. had dropped 1000# - flowed back 10 more bbls for total of 30 bbls flowed back. Press.-0, GIH w/ swab made 15 runs, install tbg. gauge. Left well open, turned well over to well testers.
- 3-20-08 PSI-0, flowed 9 bbls overnight. RU & GIH w/ swab. make 6 runs. Total recovery 21 bbls. RD swab, SWI, SDFWE.
- 3-24-08 Tbg. psi 990, csg. psi 50. Open up, bled off tbg. & csg.- in 15 min.- all gas. PU on tbg.- open bypass, let tbg. & csg. equalize, ND frac valve, NU BOP. Unset HD pkr. Fld U-tubed. Let fld. flow- all KCL wtr, 10 bbls. Died down to small trickle, wait for a few min. Release HD pkr., start out of hole w/ tbg & pkr., cont. pulling tbg. & pkr. Out of hole- pkr. looked good. Pulled 146 stds. 1 single tbg. 1-SN, pkr 6.3 long. ND BOP, NU frac valve- left flowback flange on top. Left well open. Turn well over to well testers. SDFN

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

03/26/2008

ACCEPTED FOR RECORD

APR 1 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC