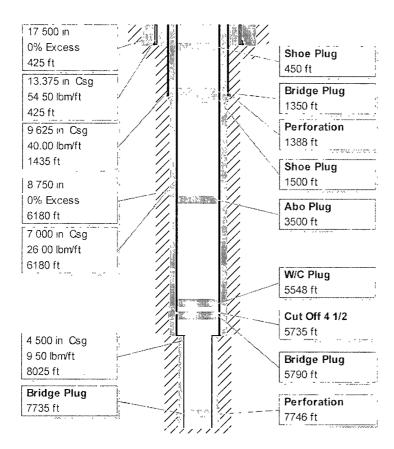
Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004 WELL API NO. 30-015-34027
District II  1301 W. Grand Ave., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Lease STATE X FEE  6. State Oil & Gas Lease No. VO5751-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Midnight "13" State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 001
2. Name of Operator Ameristate Exploration, L.L.C. MAR 2 7 2008			9. OGRID Number 158898	
3. Address of Operator 401 Congress: Suite 2900 Austin, Texas 78701			-ARTESIA	10. Pool name or Wildcat Wildcat - San Andres
4. Well Location				Wildelt Ball-Findies
Unit Letter D : 660 feet from the North line and 950 feet from the West line				
Section 13	Township 16.		nge 26E RKB_RT_GR_etc.	NMPM County Eddy
3387' GR				
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volu			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆
OTHER:			OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
<ol> <li>TIH to 5,700' and displace hole w/10 ppg plug mud.</li> <li>Spot 35 sack Class "C" cement plug @ 3,500'.</li> <li>Spot 50 sack Class "C" cement plug @ 1,500'.</li> <li>Set CIBP @ 1,350' and cap w/35 sacks of Class "C" cement.</li> <li>Spot 50 sack Class "C" cement plug @ 450'.</li> <li>Spot 10 sack Class "C" cement plug from 30' to surface.</li> <li>Cut off wellhead and weld on dry hole marker.</li> <li>(Note: No casing will be pulled from well.)</li> </ol>				
See attached conditions of approval.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closeth according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE BING			nsulting Engineer	DATE_03/25/2008
Type or print name Bill Pierce For State Use Only	\	E-mail ad	dress:bill@dpps.us	Telephone No. (432)570-6009
APPROVED BY: Slucy	July -	ITLE	Gerry Guye	DATE APR 9 2008
Conditions of Approval (if any):	1	IILE	Compliance O	

## Conditions of Approval Midnight 13 State #1

• A 100' cement plug must be placed at the Top of the Wolfcamp (@ 5548').

## Midnight 13 State #1 Ameristate Expl

## Created on 3/27/2008 2:52:26 PM



i-Handbook\* - \*a mark of Schlumberger