

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
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Mark Fesmire
Division Director
Oil Conservation Division



March 11, 2008

CBS Operating Corporation
PO Box 2236
Midland, TX 79702

MAR 27 2008
OCD-ARTESIA

Attention: Manny Sirgo

Re: PMX-224 Time limit Extension
Eddy County, New Mexico

For the reasons outlined in your email sent March 5, 2008, the Division is hereby extending the deadline(s) to begin injection into those wells approved by administrative order PMX-224.

PMX-224 was approved by the Division on March 31, 2004, and would expire March 31, 2008 without this extension.

The wells approved for injection in PMX-224 are as follows:

North Square Lake Unit Well No. 23, API No. 30-015-04906
810 FNL & 1980 FWL, (Unit C) Section 29, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3150 - 3445, Packer at 3050, Maximum Injection Pressure 630 psi.

North Square Lake Unit Well No. 24, API No. 30-015-04912
660 FNL & 1980 FEL, (Unit B) Section 29, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3311 - 3514, Packer at 3215, Maximum Injection Pressure 662 psi.

North Square Lake Unit Well No. 25, API No. 30-015-04913
810 FNL & 990 FEL, (Unit A) Section 29, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3311 - 3514, Packer at 3275, Maximum Injection Pressure 662 psi.

North Square Lake Unit Well No. 3, API No. 30-015-20183
1980 FSL & 1980 FEL, (Unit J) Section 19, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3145 - 3263, Packer at 3045, Maximum Injection Pressure 629 psi.

North Square Lake Unit Well No. 5, API No. 30-015-10322
1650 FSL & 990 FWL, (Unit L) Section 20, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3291 - 3441, Packer at 3191, Maximum Injection Pressure 658 psi.

North Square Lake Unit Well No. 20, API No. 30-015-04936
660 FNL & 1980 FEL, (Unit B) Section 30, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3111 - 3250, Packer at 3011, Maximum Injection Pressure 622 psi.



North Square Lake Unit Well No. 22, API No. 30-015-04905
760 FNL & 560 FWL, (Unit D) Section 29, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3060 - 3391, Packer at 3010, Maximum Injection Pressure 612 psi.

North Square Lake Unit Well No. 62, API No. 30-015-04892
1980 FSL & 660 FWL, (Unit L) Section 28, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3337 - 3598, Packer at 3287, Maximum Injection Pressure 667 psi.

North Square Lake Unit Well No. 83, API No. 30-015-04915
550 FSL & 550 FEL, (Unit P) Section 29, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3343 - 3550, Packer at 3243, Maximum Injection Pressure 668 psi.

North Square Lake Unit Well No. 85, API No. 30-015-04895
560 FSL & 1880 FWL, (Unit N) Section 28, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3352 - 3625, Packer at 3302, Maximum Injection Pressure 670 psi.

North Square Lake Unit Well No. 111, API No. 30-015-04979
660 FNL & 1980 FEL, (Unit B) Section 33, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3381 - 3684, Packer at 3331, Maximum Injection Pressure 676 psi.

The deadline for each well to begin injection is hereby extended to March 31, 2009.

If such well has not begun injection by that time, its permit to inject shall automatically expire.
All other requirements in PMX-224 and all requirements pertaining to each individual well shall remain in full force and effect.

Sincerely,



MARK E. FESMIRE, P.E.
Division Director

cc: Oil Conservation Division - Artesia