

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No NMLC028731B					
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator Marbob Energy Corporation				7. Unit or CA Agreement Name and No. NMNM111789X					
3. Address PO Box 227 Artesia, NM 88211-0227				3a. Phone No. (include area code) 575-748-3303		8. Lease Name and Well No. Dodd Federal Unit #119			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FNL 990 FEL, Unit A At top prod. interval reported below Same At total depth Same				APR -3 2008 OCD-ARTESIA		9. AFI Well No. 30-015-35854			
14. Date Spudded 01/18/2008		15. Date TD Reached 01/26/2008		16. Date Completed 02/29/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		10. Field and Pool, or Exploratory Grbg Jackson SR Q Grbg SA			
18. Total Depth. MD 4467' TVD 4467'		19. Plug Back TD MD 4443' TVD 4443'		20. Depth Bridge Plug Set MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	395'		300 sx		0	None
7 7/8"	5 1/2"	17#	0	4460'		250 sx		2720' CBL	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4092'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Yeso		4103'	4321'	4103' - 4321'			20	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
4103' - 4321'		Acidz w/ 2000 gal NE Fe 15% HCl acid.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/03/2008	03/04/2008	24	→	100	198	438			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	325'
				Top of Salt	420'
				Bottom of Salt	828'
				Yates	1017'
				Seven Rivers	1270'
				Bowers	1632'
				Queen	1924'
				San Andres	2556'
				Lovington	2656'
				Glorieta	3966'
				Yeso	4042'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **03/24/2008**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 1/29/08

WELL NAME AND NUMBER DODDS FED # 119
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0.25</u>	<u>395</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>868</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>1306</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.5</u>	<u>1779</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>2257</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>2735</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.5</u>	<u>2892</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>3370</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>3847</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>4450</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 25th DAY OF March, 2008

MY COMMISSION EXPIRES: 02/01/11

George Hobbs