

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well Number 19
9. OGRID Number 246289
10. Pool name or Wildcat Herradura Bend (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **APR - 7 2008**

2. Name of Operator
RKI Exploration and Production, LLC. **OCD-ARTESIA**

3. Address of Operator
3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112

4. Well Location
Unit Letter E : 2470 feet from the North line and 820 feet from the West line
Section 36 Township 22S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,128' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CBL and Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commenced completion operations on 3-14-08. Installed and tested 3,000# BOPE. Drilled out DV tool @ 3,405'. Cleaned out well to 6,605' (float collar depth). Pressure tested casing to 2,000 psi. for 25 minutes. Pressure tested good.

Ran cement bond/gamma ray/casing collar log. Perforated the Bone Springs from 6,467' - 6,489' (3 SPF, 66 total holes). Acidized with 2,000 gals. of 7-1/2% HCl using 99 ball sealers. Fracture stimulated via 5-1/2" casing with 24,500 gals Medalion 3000, 12,546 gals 30# linear gel, 42,000 lbs. 16/30 white sand, and 20,000 lbs. 16/30 resin-coated proppant. Cleaned out to 6,605'. Installed sucker rod pumping equipment. Placed well on production.
Work completed on 3-26-08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gene Simer TITLE PRODUCTION SUPERINTENDENT DATE _____

Type or print name Gene Simer E-mail address: gsimer@rkixp.com Telephone No. 505-885-1313

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Accepted for record - NMOCD