

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
EXPIRES. March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr., Other:

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address  
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)  
(405) 552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

1090 FNL 280 FWL

Unit D

At top prod Interval reported below

At total Depth

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OCD-ARTESIA

5. Lease Serial No  
NM-7717

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.

Hawk 8 D Federal 46

9. API Well No

30-015-28301

10. Field and Pool, or Exploratory  
Glorieta - Yeso

11. Sec, T, R., M., on Block and  
Survey or Area

8 18S 27E

12. County or Parish 13. State  
Eddy NM

17. Elevations (DR, RKB, RT, GL)\*

3397' GL

14. Date Spudded

2/4/1995

15. Date T.D. Reached

1/3/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth

MD

3270'

TVD

19. Plug Back T.D.

MD

3270'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

DLL/MSFL, SDL/DSN and CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#		1025'		350 sx Lite & 200 sx C		0	
7 7/8"	5 1/2"	15.5#		2049'		100 sx Lite & 250 sx C		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3207'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) San Andres	1662'	1797'-1912'	1662-1912'	0.4	35	Squeezed
B) Glorieta - Yeso	Open Hole; 2610'-3125'		Pre Perforated Tubing Subs- Open Hole			Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1662-1912'	Acidize with 4,000 gals 15% NEFE acid + 36,000 gallons 2% KCl water + 30,000 gallons x-linked gel; Frac with 104,000 20/40 Ottawa Sand + 16,000 # RC sand.
Open Hole; 2610'-3125'	Acidize with 4,000 gals 15% NEFE acid + 36,000 gallons 2% KCl water + 30,000 gallons x-linked gel; Frac with 104,000 20/40 Ottawa Sand + 16,000 # RC sand.

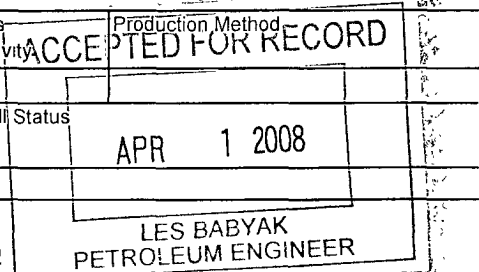
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/29/2008	1/29/2008	24	→	1	0	232			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	1	0	232			Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on reverse side)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bowers Queen Grayburg Premier San Andres Glorieta Yeso	293' 485' 890' 1128' 1161' 2525' 2658'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Norvella Adams

Title Senior Staff Engineering Technician

Signature

Date 2/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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 2008 MAR -5 PM 1:07  
 BUREAU OF LAND MANAGEMENT  
 OFFICE

## District I

1625 N Franch Dr., Hobbs, NM 88240

## District II

1301 W Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 South St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104

Revised Feb 26, 2007

## Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

APR - 3 2008

OCD-ARTESIA

AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, OK 73102-8260		OGRID Number 6137	Reason for Filing Code / effective date RC
API Number 30-015-28301	Pool Name RedLake: Glorieta-Yeso	Pool Code 51120	
Property Code 36814	Property Name Hawk 8 D Federal	Well Number 46	

## II Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	8	18S	27E	D	1090	FNL	280	FWL	Eddy

## Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F	P				no gas production yet				

## III. Oil and Gas Transporters

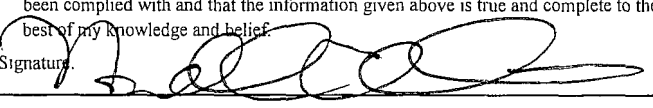
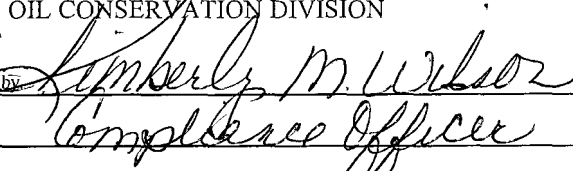
Transporter OGRID	Transporter Name and Address	O/G/W
232523	Mission Petroleum Carriers, Inc. PO Box 87788 Houston, TX 77287	O
9171	DCP Midstream PO Box 50020 Midland, TX 79710-0020	G

## IV. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, MC
2/4/1995	2/7/2008	3270'	3270'	Open Hole (2610-3125')	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12 1/4"	8 5/8"	1025'	350 sx Lite & 200 sx C		
7 7/8"	5 1/2"	2049'	100 sx Lite & 250 sx C		

## V. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg Pressure	Csg Pressure
12/9/2007	no gas production yet	1/29/2008	24		
Choke Size	Oil	Water	Gas	AOF	Test Method
	1	232	0		

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed Name: Norvella Adams		Title: Compliance Officer	
Title: Senior Staff Engineering Technician		Approval Date: APPROVED APR 09 2008	
e-Mail Address: norvella.adams@dvn.com			
Date: 2/20/2008	Phone: (405) 552-8198		