

# OCD-ARTESIA

Form 3160-4  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
EXPIRES NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5 Lease Serial No <b>NMNM025528</b>		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other			6 If Indian, Allottee or Tribe Name		
2 Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			7 Unit or CA Agreement Name and No		
3 Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		3a Phone No (include area code) <b>405-552-8198</b>	8 Lease Name and Well No <b>Eagle 33 P Federal 15</b>		9 API Well No <b>30-015-33829</b>
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>P 1090 FSL 330 FEL</b> At top prod Interval reported below  At total Depth			10 Field and Pool, or Exploratory <b>Red Lake; Q-G-SA - Yeso</b>		
			11 Sec, T, R, M, on Block and Survey or Area <b>33 17S 27E</b>		12 County or Parish 13 State <b>Eddy NM</b>
			17 Elevations (DR, RKB, RT, GL)* <b>3522 GL</b>		
14 Date Spudded <b>5/4/2005</b>	15 Date T D Reached <b>5/11/2005</b>	16 Date Completed <b>10/8/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth: MD <b>3,550</b> TVD		19 Plug Back T D MD <b>3454'</b> TVI	20 Depth Bridge Plug Set: MD TVI		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

FEB 26 2008  
OCD-ARTESIA

**DLTT/MGRD/CSL**

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J55	24#	0	1150'		600 sx CI C; circ 40 sx		0	
7 7/8"	5 1/2/J55	15.5#	0	3500'		710 sx Poz C; circ 26 sx		0	
			0						

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3331'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
Glorieta-Yeso	2853'	3307'	2853-3307'		40	Producing
San Andres	1769'	2952'	1769-2952'	0.4	44	Producing

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2853-3307'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 111,730 gals Aqua Frac 1000, 90,450# Br sn (20/40), tailed with 21,280 # SB Excel (16/30).
1769-2952'	Acidize w/ 4000 gals 15% HCl acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/5/2007	10/4/2007	24	→	3.1	4	93.4			Pumping
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	3.1	4	93.4	667		Producing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/5/2007	10/4/2007	24	→	5.9	2	174.6			Pumping
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	5.9	2	174.6	667		Producing

ACCEPTED FOR RECORD

FEB 21 2008

LES BABYAK  
PETROLEUM ENGINEER

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Ibg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Ibg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc )

**sold**

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

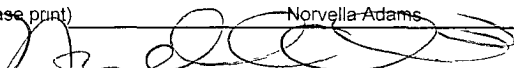
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Grayburg	1252
				San Andres	1448
				Glorietta	2824
				Yeso	2914

Additional remarks (include plugging procedure)

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella Adams Title Sr Staff Engineering Technician  
 Signature  Date 1/24/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-005-63966		Pool Code 75250	Pool Name COTTONWOOD CREEK, WOLFCAMP
Property Code	Property Name GO FOR WIND 1525-29 FED COM		Well Number 1
OGRID No. 230387	Operator Name PARALLEL PETROLEUM CORPORATION		Elevation GR 3469

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	15S	25E		760	NORTH	150	WEST	CHAVES

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	15S	25E		795	NORTH	709	WEST	CHAVES

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p style="text-align: center;">FOR RECORDS ONLY</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Kaye McCormick</i> 03-25-2008 Signature Date</p> <p>KAYE MC CORMICK Printed Name</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number</p>