

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



| |
|---|
| WELL API NO. 30-015-35684 |
| 5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|---|
| 1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 7. Lease Name or Unit Agreement Name Trinity B 28 State Com |
| b. Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | |
| 2. Name of Operator EOG Resources Inc. | 8. Well No 2H |
| 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 | 9. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas) |

JAN 23 2008
OCD-ARTESIA

| | | | | | |
|---|---|--|--|---------------------------------|---|
| 4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 28 Township 17S Range 24E NMPM Eddy County | | | | | |
| 10. Date Spudded 12/04/07 | 11. Date T D Reached 12/16/07 | 12. Date Compl (Ready to Prod) 1/07/08 | 13. Elevations (DF & RKB, RT, GR, etc.) 3796 | 14. Elev. Casinghead | |
| 15. Total Depth 8570 M - 4825 V | 16. Plug Back T.D. 8400 | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By X | Rotary Tools | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 5225 - 8387, Wolfcamp | | | | | 20. Was Directional Survey Made Yes |
| 21. Type Electric and Other Logs Run | | | | 22. Was Well Cored No | |

| | | | | | |
|--|----------------|-------------|---------------|-------------------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8 | 32 | 1038 | 12 1/4 | 200 C, 100 H, | |
| | | | | 345 35/65 POZ C, 400 C | |
| 5 1/2 | 17 | 8525 | 7 7/8 | 1375 50/50 POZ C | |
| | | | | | |
| | | | | | |

| | | | | | | | |
|--|-----|--------|--------------|--|--------------|-------------|------------|
| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8 | 5519 | |
| 26. Perforation record (interval, size, and number) 7805 - 8387, 0.42", 32 hls 5225 - 5870, 0.42", 32 hls 6945 - 7590, 0.42", 32 hls 6085 - 6730, 0.42", 32 hls | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5225 - 8387 Frac w/ 36750 gals 15% HCL, 167202 gals XL gel, 919926 gal wtr 777662 lbs sand | | | |

| | | | | | | | |
|---|-------------------------------|---|------------------------|------------------------|--------------------------|--|-----------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 1/07/08 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 1/15/08 | Hours Tested 24 | Choke Size 36/64 | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 1834 | Water - Bbl. 151 | Gas - Oil Ratio |
| Flow Tubing Press 300 | Casing Pressure 640 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr) | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | Test Witnessed By | |

| | |
|--|---|
| 30. List Attachments C-103, C-104, directional survey | |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | |
| Signature | Printed Name Stan Wagner Title Regulatory Analyst Date 1/15/08 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

| | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres 484' | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta 1878' | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb 3164' | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo 3828' | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp 4882' | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |



January 15, 2008

JAN 23 2008
OCD-ARTESIA

EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Trinity B 28 State Com 2H

Enclosed please find logs and completion papers for our Trinity B 28 State Com 2H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over a horizontal line.

Stan Wagner
Regulatory Analyst
432 686 3689