

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-33559		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. VO-6967			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7 Lease Name or Unit Agreement Name Bobber State		
b. Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER					
2 Name of Operator Marbob Energy Corporation			8. Well No 1		
3 Address of Operator PO Box 227 Artesia, NM 88211-0227			9 Pool name or Wildcat McMillan Escarpment, Bone Spring (Gas)		
4 Well Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line Section 30 Township 20S Range 27E NMPM Eddy County					
10 Date Spudded 9/3/04	11 Date T D Reached 9/27/04	12 Date Compl (Ready to Prod) 3/5/08	13 Elevations (DF& RKB, RT, GR, etc) 3241' GL	14 Elev. Casinghead	
15 Total Depth 10680'	16 Plug Back T D 8195'	17. If Multiple Compl. How Many Zones?	18 Intervals Drilled By Rotary Tools 0 - 10680'	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 6162' - 6455' Bone Spring			20 Was Directional Survey Made No		
21 Type Electric and Other Logs Run None			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	433'	17 1/2"	550 sx	None
9 5/8"	36#	2470'	12 1/4"	800 sx	None
5 1/2"	17#	10680'	8 3/4"	1900 sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 6162' - 6455' (15 shots)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6162' - 6455'		
			Acidz w/ 2000 gal NE Fe 7 1/2% HCl		
			6162' - 6455'		
			Frac w/ 200800# sand & 138190 gal fluid		
28. PRODUCTION					
Date First Production 3/12/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 3/15/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 66
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 95
					Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold				Test Witnessed By Raymond Gabaldon	
30 List Attachments None					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Diana J. Briggs		Printed Name Diana J. Briggs		Title Production Analyst	
E-mail Address production@marbob.com				Date 4/17/08	