

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office



Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator <u>Yates Petroleum Corporation</u> Telephone <u>505-748-4500</u> e-mail address <u>mikes@yppcm.com</u>		
Address <u>105 South 4th Street, Artesia, NM 88210</u>		
Facility or well name <u>Gurkha BKG State Com #1</u> API # <u>30-015-35838</u> U/I. or Qtr/Qtr P. Sec <u>36</u> T. <u>24S</u> R. <u>27E</u>		
County <u>Eddy</u> Latitude <u>32.16916</u> Longitude <u>104.13714</u> NAD 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner Federal <input type="checkbox"/> State <input checked="" type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Work over <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>24000</u> bbl		
<b>Below-grade tank</b> Volume <u>      </u> bbl Type of fluid <u>      </u> Construction material <u>      </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why no <u>      </u>		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water) Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) XXXX 100 feet or more (0 points)		
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources) Yes (20 points) No (0 points) XXXX		
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses) Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) XXXX		
Ranking Score (Total Points) 10 POINTS		

JAN 31 2008  
OCD-ARTESIA

23  
APR 24 2008  
OCD-ARTESIA

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date  
(4) Groundwater encountered No ☐ Yes ☐ If yes, show depth below ground surface        ft and attach sample results  
(5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments Closure workplan for drilling pit The drilling pit contents will be mixed to stiffen the pit contents A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site Drilling pit contents will then be emplaced into the encapsulation trench A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin
Pit Closure actions to begin by NA Ending date NA

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input checked="" type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>	
Date <u>01/30/2008</u>	Signature <u>Mike Subbiefeld</u>
Printed Name/Title <u>Mike Subbiefeld / Environmental Regulatory Agent</u>	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations	
Approval	Signed By <u>Mike Subbiefeld</u> Date <u>FEB 02 2008</u>

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to filling trench.

Accepted for record  
NMOCD  
PIT CLOSURE FINAL  
DATE 3/28/2008

I certify that on 4/11/2008 tests were conducted on soil samples from the Gurka BKG State Com. #1. Following are the results of those tests:

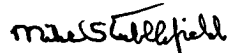
SAMPLE POINT	TPH (EPA Method 9074)	CHLORIDES (EPA Method 9253)	BTEX (PID Meter)
NW corner drilling pit Cleaned out drilling pit bottom. 9' depth 16' depth	71 ppm	1701 ppm 113 ppm	0 ppm
NE corner drilling pit Cleaned put drilling pit bottom. 9' depth 16' depth	71 ppm	1730 ppm 70 ppm	0 ppm
SE corner drilling pit Cleaned out drilling pit bottom. 9' depth	0 ppm	70 ppm	0 ppm
SW corner drilling pit Cleaned out drilling pit bottom. 9' depth	0 ppm	198 ppm	0 ppm
Middle drilling pit Cleaned out drilling pit Bottom. 9' depth 16' depth	90 ppm	1730 ppm 70 ppm	0 ppm

ALL RESULTS ARE PPM

Memo note; Soil samples taken for the 9' depth were from the bottom of the cleaned out drilling pit area. Vertical delineation was the maximum with equipment on location.

All testing was done at Yates Petroleum Corporation or on location.

Respectfully,



Mike Stubblefield  
Environmental Regulatory Agent