Submit To Appropriate I State Lease - 6 copies	District Office		State of New Mexico					Form C-105						
Fee Lease - 5 copies District 1		Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003						
1625 N French Dr , Hobbs, NM 88240								WELL API NO. 30-015-35726						
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division							Ì	5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd , Aztec, NM 87410				20 South St. Fr)r.		STATE FEE						
District IV 1220 S St Francis Dr., S		Santa Fe, NM	87505			State Oil &	Gas Leas	e No.						
		R RECC	MPL	ETION REPO	RT AND									
la Type of Well OIL WELL	☐ GAS WELL	☐ DRY		OTHER			_	7 Lease Nam	e or Unit Ag	reement Na	ame			
b Type of Complete NEW 🛛 WO WELL OV	RK 🗌 DEEPEN	☐ PLUC						Dasher 16 State						
2 Name of Operator						08		8. Well No						
COG Operating LLC								001						
3 Address of Operato	3 Address of Operator OCD-ARTESIA									9 Pool name or Wildcat				
	Ave., Suite 1300	Midland	, TX 7	9701				Henshaw-Queen-Grayburg-SA 30620						
4 Well Location Unit Letter	Р . 330	Feet Fron	n The	South	Line a	and <u>33</u>	80	Feet F	rom The	East	Line			
Section	16	Township			ange	30E		NMPM			County Eddy			
10. Date Spudded -1 09/14/07	1 Date T D Reache 10/04/07			mpl (Ready to Prod.) ted 01/25/08	13	Elevations		RKB, RT, GR 93 GR	, etc)	14. Elev	Casinghead			
15 Total Depth	16 Plug Back			Multiple Compl How	Many	18 Interv		Rotary Tools		Cable T	ools			
7950	436	0	Zo	ones?		Drilled B	у) x	(
19 Producing Interval			tom, Na	ame					20 Was Dii	rectional Su	irvey Made			
21 7	01. 1	3350 –	3560	San Andres				122 77 77 1	10 1	N	lo			
21 Type Electric and		INGS, Mi	icro C	FL / HNGS		-		22 Was Wel	Corea	No	,			
23.				SING RECOR	RD (Re	port all s	strir	igs set in v	vell)					
CASING SIZE	WEIGHT			DEPTH SET		OLE SIZE		CEMENTIN		Al	MOUNT PULLED			
13-3/8 4				608	17-1/2 12-1/4		93							
9-5/8 40				3128 7950	8-3/4		70		 					
24				ER RECORD			T ₂₅ .	5. TUBING						
SIZE T	ГОР	BOTTOM		SACKS CEMENT	SCREE	N	SIZ		DEPTH	SET	PACKER SET			
							2-1	7/8	3568					
26. Perforation reco	ord (interval, size, an	i number)		<u> </u>	27 AC	CID SHOT	FR	ACTURE CE	MENT S	OUEEZE	ETC			
3350 – 3398 – 96 holes Open DEPTH INTERVAL								RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
3524 – 3532 –				20	3350 - 3398			Acidized w/2,500 gal acid.						
3548 - 3560 - 3 4461 - 4674 - 2	n, CIBP @ 4360 ed, CIBP @ 7550			3524 - 3532 3548 - 3560			Frac w/ 96,154 gals gel,							
4074-2			d, OIDI @ 7550			- 3560		139,200# 16/30 sand.						
								<u> </u>						
Date First Production		Production M	lathad (PRO Flowing, gas lift, pum	ODUC'			Well Status	(Dund on C	· · · · · · · · · · · · · · · · · · ·				
		Toduction W					mp)	Well Status	,					
02/07/0	J8 Hours Tested	Choke Size		2" x 2" x 20' RHT	Oil – Bl		Gas	- MCF	Water - B	Producing	Gas - Oil Ratio			
		CHOIL SIZE		Test Period		•		10						
02/16/08 Flow Tubing C	24 Casing Pressure	Calculated 2	24-	Oıl - Bbl		14 - MCF	L	Water - Bbl		00 Gravity - A	714 PI - (Corr.)			
Press		Hour Rate			1				"	0	(00.1)			
29 Disposition of Gas	s (Sold, used for fuel,						Test Witnessed By Kent Greenway							
Logs, C102, C103, Deviation Report, C104														
31 Thereby certify i	that the informatio	n shown on	both s	ides of this form as	true and	complete to	the	best of my kno	owledge ar	id belief				
		=	1	Printed										
Signature 1]	Name Kanicia (Carrillo	Titl	le	Regulatory .	Analyst	Da	te 04/01/08			
E-mail Address	kcarrillo@conc	horesourc	es.com	1 432-685-4332										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates <u>1392</u>	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen 2200	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 2924	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 4390	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger_	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb_	T. Delaware Sand	T.Todilto	T				
T. Drinkard_	T. Bone Spring	T. Entrada	T.				
T. Abo <u>6404</u>	T.Yeso 4450	T. Wingate	T				
T. Wolfcamp 7612	T.Mississippian	T. Chinle	T.				
T. Penn_	T.	T. Permian_	T				
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology