

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2
1901 W. Grand Avenue
Alameda, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NM-112250

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other		7. Unit or CA Agreement Name and No.							
2. Name of Operator PARALLEL PETROLEUM CORPORATION		8. Lease Name and Well No. GO FOR WIND 1525-29 FED COM #1							
3. Address 1004 N BIG SPRING, SUITE 400, MIDLAND TX 79701		9. API Well No. 30-005-63966 0051							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 760 FNL & 150 FWL, SEC 28, T15S, R25E At top prod. interval reported below 795 FNL & 970 FEL, SEC 29, T15S, R25E At total depth 795 FNL & 709 FWL, SEC 29, T15S, R25E		10. Field and Pool, or Exploratory WOLF CAMP 97631 11. Sec., T., R., M., or Block and Survey or Area SEC 28, T15S, R25E							
14. Date Spudded 01-03-2008		15. Date T.D. Reached 01-21-2008							
16. Date Completed ☐ D & A ☒ Ready to Prod. 03-02-2008		17. Elevations (DF, RKB, RT, GL)* GR: 3469							
18. Total Depth: MD TVD 9205 4771		19. Plug Back T.D.: MD TVD 9156 4771							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OPEN HOLE LOG TO NMCD 02-01-08							
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16			0	120	CONDUCTOR				
11	8.625	24	0	1439		890 SX		SURFACE	
7.875	5.5	17	0	9198		1275 SX		SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	5500	(SN @ 5203)							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) WOLF CAMP	TVD: 4832	TVD: 4771	MD: 5520-6303	0.42	36	OPEN			
B)	MD: 5520	MD: 9123	MD: 6640-7333	0.42	36	OPEN			
C)			MD: 7610-8253	0.42	36	OPEN			
D)			MD: 8530-9123	0.42	36	OPEN			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5520-9123	STIM W/15% HCL, SLICK WATER, 20/40 BRADY SAND, 4 STAGES								
28. Production - Interval A									
Date First Produced 03-02-08	Test Date 03-03-08	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 1208	Water BBL 162	Oil Gravity Corr API	Gas Gravity 0.6406	Production Method FLOWING
Choke Size 48/64	Tbg. Press. Flwg SI 300	Csg. Press. 500	24 Hr. →	Oil BBL 0	Gas MCF 1208	Water BBL 162	Gas Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS
APR 1 2008DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	2180				
TUBB	3181				
ABO	3908				
WOLF CAMP	4972				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KAYE MC CORMICKTitle SR PROD & REG TECH

Signature

Kaye McCormickDate 03-25-2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.