Submit 3 Copies To Appropriate District Office <u>District I</u>	Energy, Minerals and Natural Resources			Form C-103 May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District III</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District IIII</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr, Santa Fe, NM 87505	OIL CONSERVATION DIVISION Strict III OR Rio Brazos Rd , Aztec, NM 87410 OR S St. Francis Dr , Santa Fe, NM Santa Fe, NM 87505			5. Indicate Ty STATE 6. State Oil &	pe of Lease X FEE Gas Lease No5559
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Big Eddy Unit 8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator BEPCO, L.P. APR 16 2008				9. OGRID Number 001801	
3. Address of Operator P. O. Box 27 Midland, Tex	2760 OCD-ARTESIA			10. Pool name or Wildcat Fenton Draw (Morrow)	
4. Well Location Unit Letter O: 660 feet from the South line and 1980 feet from the East line Section 16 Township 21S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3255' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water					
tit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
or recompletion. BEPCO, L.P respectfully request a wa 1549' which has not been successfully	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL eted operations. (Clearly sk). SEE RULE 1103. Fo	State all perior Multiple C	EMEDIAL WORK COMMENCE DRIL ASING/CEMENT OTHER. tinent details, and Completions: Att	LING OPNS. JOB give pertinent of ach wellbore di	dates, including estimated date agram of proposed completion
Proposed Procedure: 1) Run 9-5/8", 36#, J55, LTC casing to 2590' w/ Weatherford 12-1/4" X 9-5/8" external casing packer and DV tool at 1320' set across dense formation at top of reef 2) Cement 1st stage thru 9-5/8" shoe with 200 sx Econocem "C" cement + 3 pps Phenoseal + additives (wt 11 8, yld 2 57) lead followed by 200 sx Halcem cement + 2% CaCL2 + additives (wt 14 8, yld 1.35) tail 3) Displace cement w/ FW and bump plug 4) Set ECP at 1320' with 1800 psi and open DV tool. 5) Cement 2nd stage to surface thru DV tool with 250 sx Econocem "C" + 3 pps Phenoseal + additives (wt 11 8, yld 2 57) lead followed by 50 sx Halcem + 2% CaCL2 + additives (wt 14.8, yld 1 35) tail. 6) Displace with fresh water and close DV tool.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURA MONTELLE	Dilhers T	ITLE Adm	ninistrative Assista	ant	DATE 4-14-08
Type or print name Annette Childers For State Use Only	s E	E-mail addre	ess: machilders@l	basspet com	Telephone No. 432-683-2277
APPROVED BY: Conditions of Approval (if any):	T	ITLE			DATE