Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr, Hobbs, NM 88240 District II 30-015-36018 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE \ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Dublin 8 Fee Com DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) APR 16 2008 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number OCD-ARTESIA Devon Energy Production Company, LP 6137 10. Pool name or Wildcat 3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802 Carlsbad; Morrow, East (Gas) 4. Well Location Unit Letter M: 1310 feet from the South line and 660 feet from the West 22S Range 28E **NMPM** Eddy County, NM Section Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3088' Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING P AND A TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER. OTHER: DRILLING OPERATIONS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/20/08 MIRU. Notified OCD (Mike Bratcher) of intent to spud @ 14:15. Spud 17 1/2" hole. 02/22/08 TD 17 1/2" hole @ 318'. Ran in 7 jts 13 3/8" 48# H-40 ST&C csg @ 318'. 02/23/08 Cmt w/150 sx Cl C, tail w/160 sx Cl C. Circ 132 sx to res pit. WOC 24 hrs. 02/24/08 Test csg to 1200 psi for 30 min – ok. 02/27/08 TD 12 1/4" hole @ 2450'. Ran 59 jts 9 5/8" 40# J-55 LT&C csg set @ 2450'. Cmt w/665 sx 35:65:6 Poz C cmt, tail w/260 sx Class C cmt. Circulated 227 sx to reserve pit WOC 18 hrs 02/28/08 Test csg to 500 psi for 30 min – ok. 03/17/08 TD 8 3/4" hole @ 9,648'. Ran 211 jts 7" 26, P-110H LT&C csg set @ 9,648'. Cement first stage w/340 sx 35/65 Cl H. Tail w/270 sx 60/40 Poz H. WOC 24 hrs. 03/18/08 Pmp 125 sx thix cmt. Cmt lead w/600 sx 35/65 Poz C, tail w/160 sx 60/40 Poz C 03/19/08 Test csg to 700 psi for 30 min - ok. 04/02/08 TD 6 1/8" hole @ 12,400'. Ran 67 jts 4 1/2" 11.6#, HCP-110 LT&C csg set @ 12,398'. TOL @ 9,346'; hanger set @ 9,344'. Cmt w/275 sx Poz C WOC 24 hrs. 04/03/08 Tst positive test csg w/11.1 mud & 1000 psi for 30 min – ok. 04/04/08 Rig rlsd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Sr. Staff Engineering Technician DATE 04/15/08 Type or print name Stephanie A. \ Telephone No. (405) 552-7802 E-mail address: Stephanie.Ysasaga@dvn.com sasaga For State Use Only

APPROVED BY: Conditions of Approval (if any):

TITLE Accepted for record · NMOCB

DATE